23rd World Gas Conference Amsterdam

Brazilian Oil and Gas Perspectives A National Oil Company Approach

José Sérgio Gabrielli de Azevedo CEO and President 9th June 2006

BR PETROBRAS

The presentation may contain forecasts about future events. Such forecasts merely reflect the expectations of the Company's management. Such terms as "anticipate", "believe", "expect", "forecast", "intend", "plan", "project", "seek", "should", along with similar or analogous expressions, are used to identify such forecasts. These predictions evidently involve risks and uncertainties, whether foreseen or not by the Company. Therefore, the future results of operations may differ from current expectations, and readers must not base their expectations exclusively on the information presented herein. The Company is not obliged to update the presentation/such forecasts in light of new information or future developments.

Cautionary Statement for US investors

The United States Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this presentation, such as oil and gas resources, that the SEC's guidelines strictly prohibit us from including in filings with the SEC.

Petrobras: Overview



Petrobras Overview: Petrobras 2015 – Mission and Vision

Mission

Operate in a safe and profitable manner in the oil, gas and energy industry in Brazil and abroad, with social and environmental responsibility, providing products and services that meet clients' needs and that contribute to the development of Brazil and the countries in which it operates.

Vision 2015

Petrobras will be an integrated energy company with a strong presence in the international market and as a leading force in Latin America, focusing on profitability and social and environmental responsibility.



Petrobras in the World – Activities in 24 countries





Company Overview

An integrated energy company with US\$ 74 billion in gross revenue (2005 US GAAP)



Exploration and Production

- Proven Reserves: 11.8 billion boe (SEC 2005)
- Oil and Gas Production: 2.22 million boed (2005)



Refining, Transport and Marketing

- 16 Refineries Capacity: 2,114 thousand bpd
- Pipelines: 18,854 miles Vessels (own fleet): 50



Distribution

 6,933 service stations (34% share in the Brazilian market), 746 in Argentina and 105 in Bolivia



Natural Gas

Sales of Natural Gas: 1.83 bcf/day



Petrochemicals

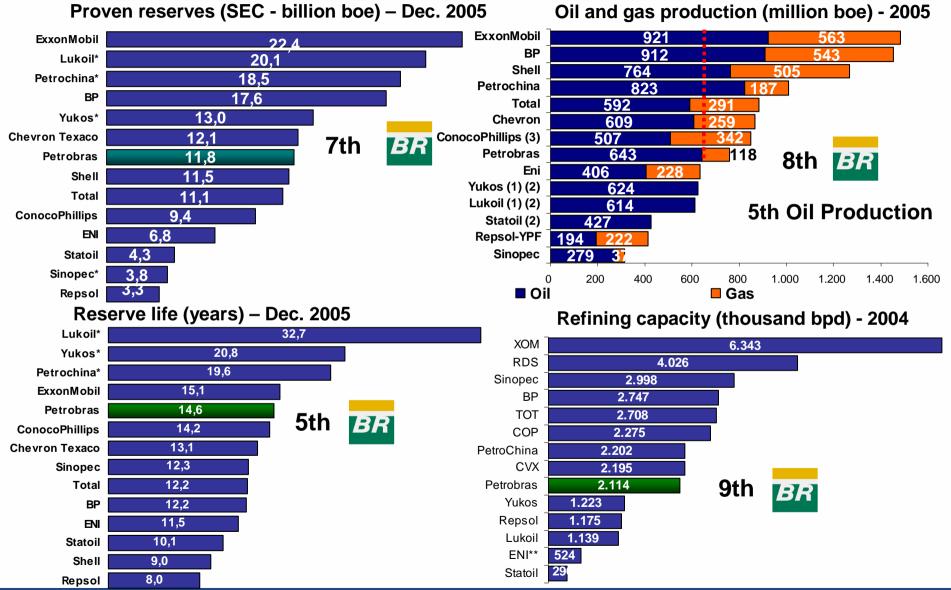
- Ethene Production: 460,000 tons/year
- Styrene Production: 250,000 tons/year
- Polystyrene Production: 120,000 tons/year

Operational data includes Petrobras Energia



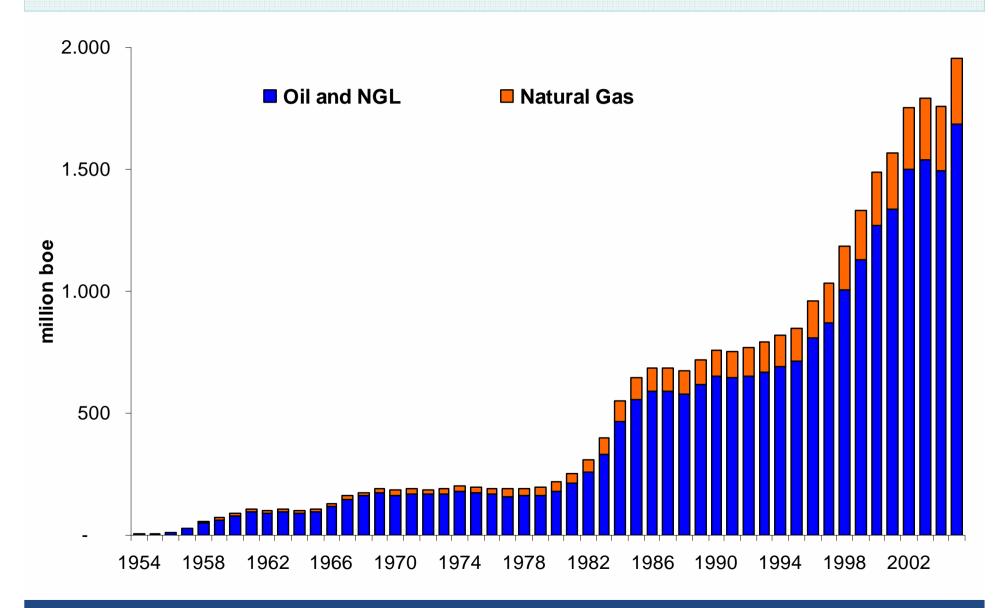
Publicly traded peer comparison

- (1) 2005 figures not available yet.
- (2) Oil and Gas Production
- (3) Proforma for acquisition of Burlington Resources





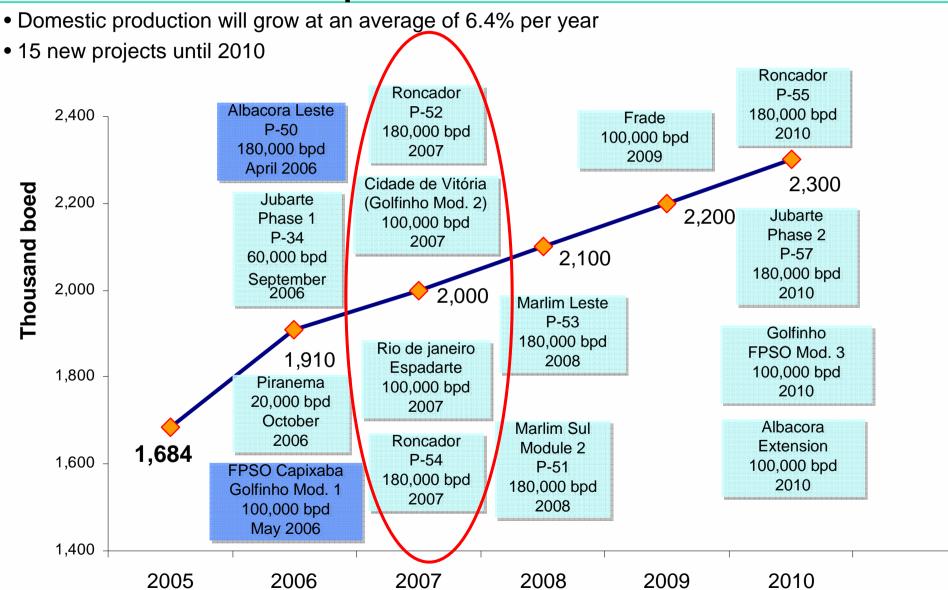
Oil Production in Brazil



Source: Petrobras 8



E&P Brazil - Domestic production units



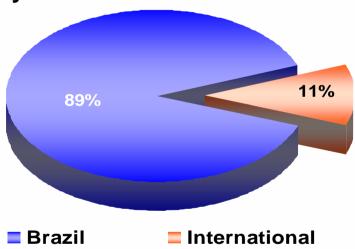
BR PETROBRAS

Upstream Portfolio at Home



2005 Reserves

- Proven Reserves of 14.9 billion boe (SPE)
- Reserve life (SPE) = 19.7 years



- 10.6 billion boe (SEC) 2005 Production
- 1.969 million boed
- 1.684 million bpd oil

Recent Acquisitions

United States (Gulf of Mexico)



- Petrobras America successfully tendered for 10 blocks in the US sector of the Gulf of Mexico;
- This year's estimated capital expenditures are **US\$ 305 millions**, and by 2010, **US\$ 1.5 billion**.

Angola



- Petrobras has recently obtained a stake in **4 Angolan exploratory blocks** and will be operator in 3.
- The company has now interests in **six blocks**, including a production one (6,500 bpd).
- Petrobras aims at increasing its exploratory projects portfolio in Angola, one of the most competitive countries in the oil industry.

Turkey



- •Petrobras presented the winning bid for two deepwater blocks in the Black Sea;
- The company will sign a 50-50 partnership with the Turkish oil company (TPAO) for the exploration and production of the blocks.

Equatorial Guinea

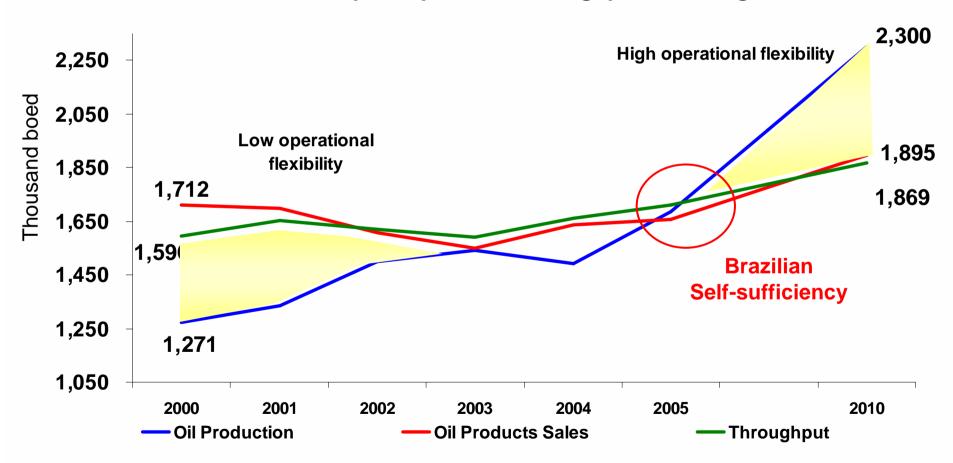


- Petrobras acquired a 50% participating interest in a deepwater block
- The company has the option of becoming operator in the case of a commercial discovery



Downstream Strategies

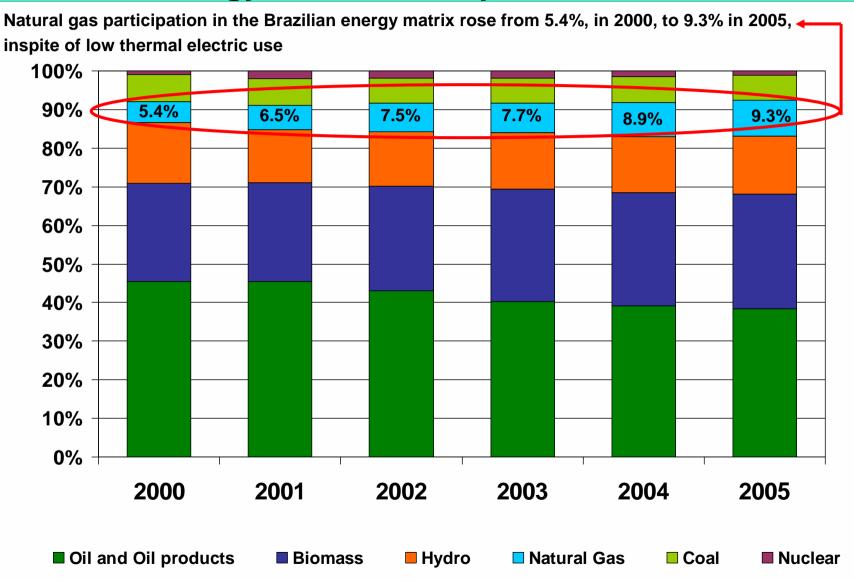
- Domestic oil production will exceed throughput;
- In 2010 oil products sales will be equal to throughput;
- Increase of the domestic oil participation in throughput, reaching 91% in 2010.



Gas and Power



Brazilian Energy Matrix Development



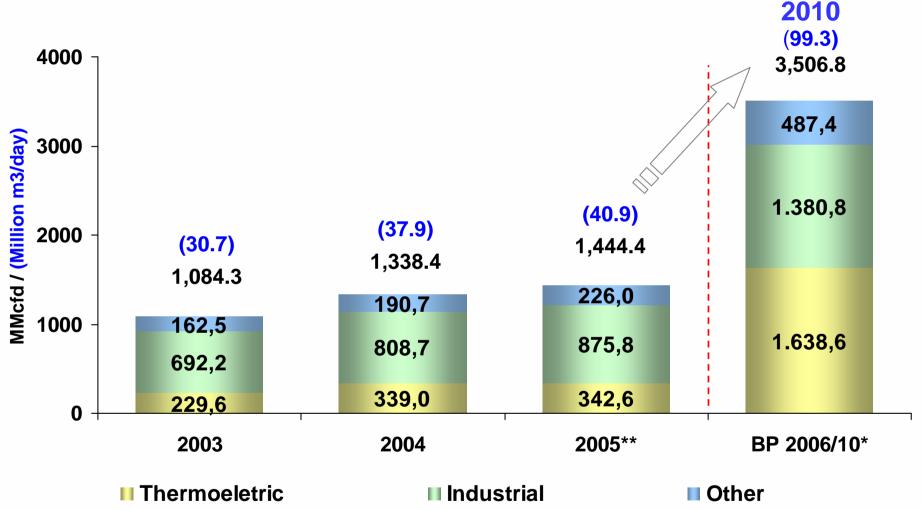
Gas & Power - Brazil Current Situation

- High potential for growth in gas demand:
 - Gas represents only 9% of the Brazilian energy matrix
 - 80% of total power generation is hydro
 - Residential-industrial- thermal consumption are likely to increase



- Installed capacity of thermoelectric and cogeneration plants will be 4,857 MW in 2010
- Energy investments:
 US\$ 1.3 billion slated
 primarily for conclusion
 of projects already
 underway

Natural Gas Market in Brazil



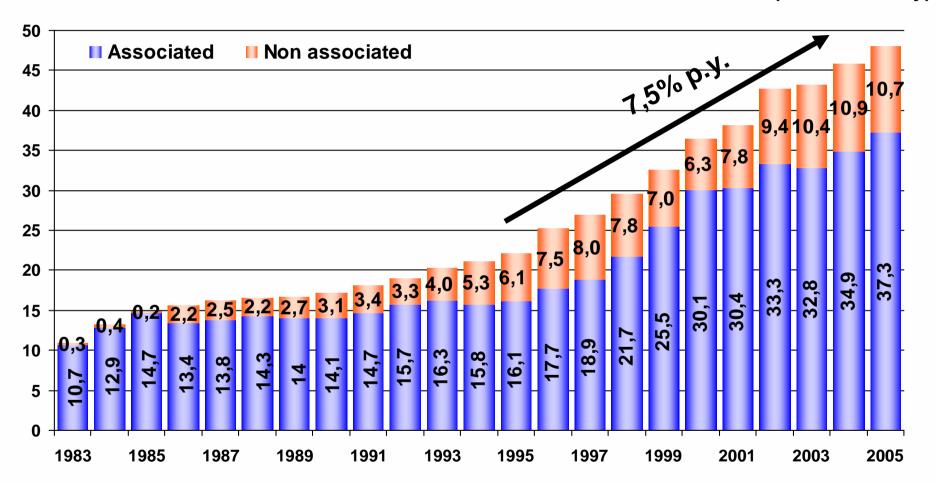
^(*) Considers the total supplying capacity, including bi-fuel conversion, contingency demand managing and isolated system in the North region. In the previous plan only the forecasted shipping of the thermo-electric demand was contemplated.

(**) Source: ABEGAS

Note: does not include Petrobras direct consumption

Natural Gas Production in Brazil

(million m³/day)



Increasing non-associated natural gas participation in production.



2005 Natural Gas Proven Reserves and Production

Natural Gas Reserves

• Total Petrobras: 420.2 billion m³

• Brazil: 296.9 billion m³

• International: 123.3 billion m³

•Bolivia: 84.1 billion m³

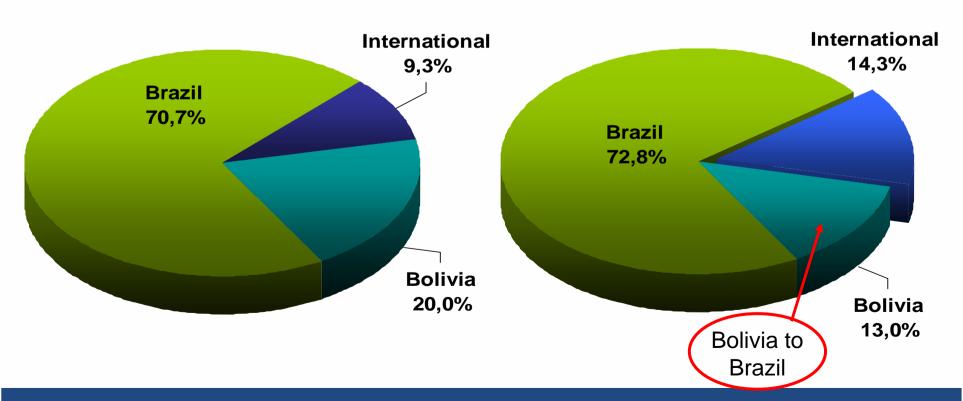
Natural Gas Production

• Total Petrobras: 59,816 thous. m³/day

• Brazil: 43,532 thous. m3/day

• International: 16,284 thous. m3/day

Bolivia: 7,753 mil thous. m3/day



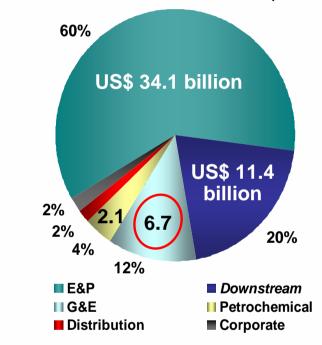


Gas Pipelines

New investments will reduce the country's dependence on imported gas.

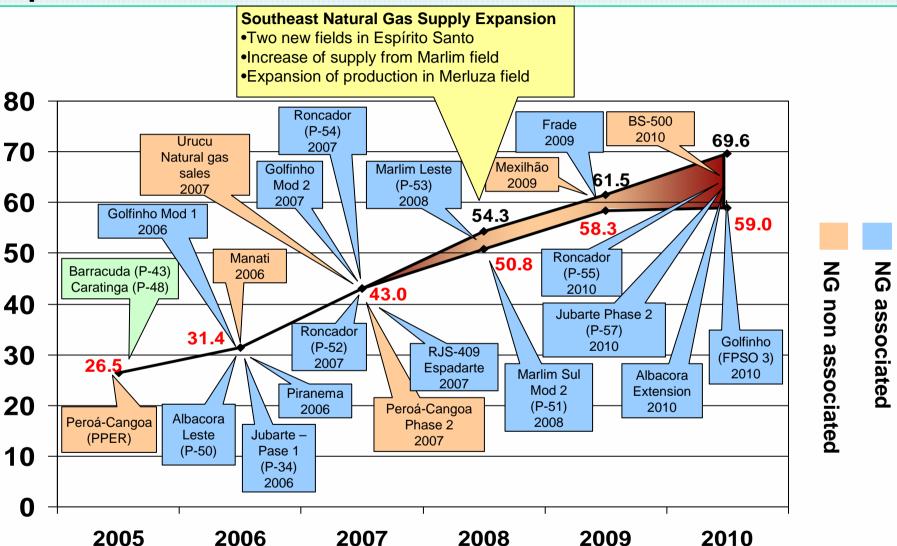


Business Plan 2006-10 US\$ 56.4 billion



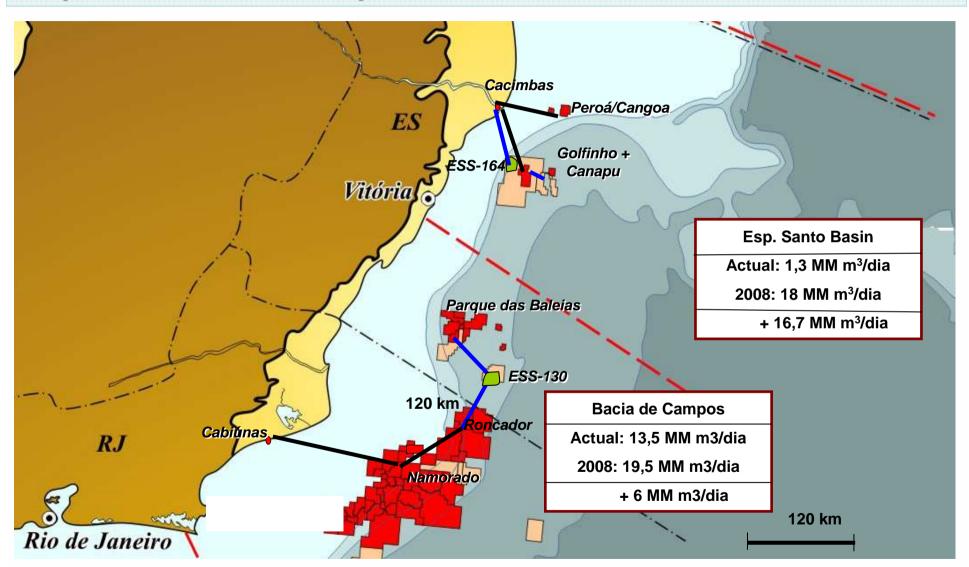
- •Production in <u>Southeast</u> will raise from the current 15.8 million to 40 million m³ per day in 2008.
- Demand Flexibilization
 - Refineries, Distributors and flexfuel thermoelectric plants (LNG, diesel and alcohol)

Expected Production Growth



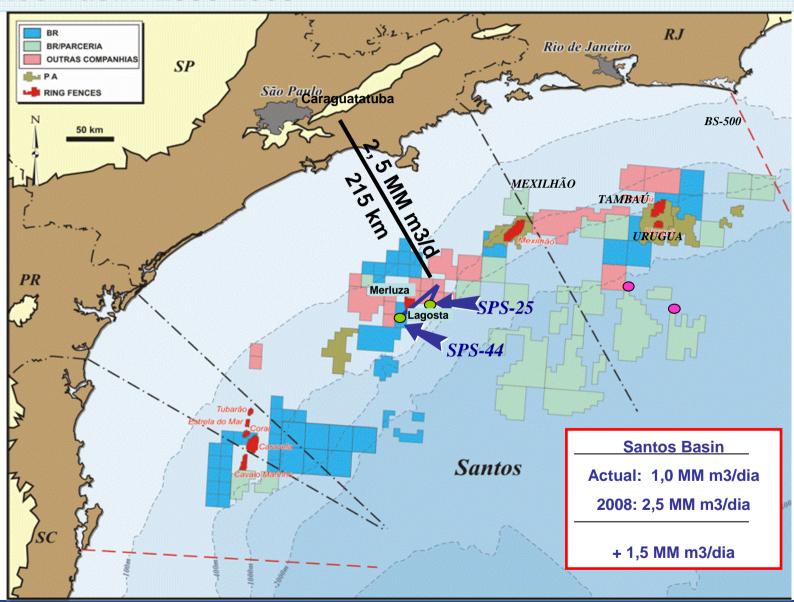


Espírito Santo and Campos Basin: 2006-2008





Santos Basin: 2006-2008





Flexible LNG Project

- Facilitates the adjustment of the offer to the market's characteristic:
 - Flexible Offer (with guarantee) to the thermoelectric plants.
- More efficient than Diesel in the thermo plants;
- Mitigates the risk of failing to supply the gas due to abnormalities;
- Diversifies the sources of imported gas;
- Projects under evaluation:
 - Purchase or freight of floating storage and regasification units (FSRU);
 - Maritime terminal in Pecém (Ceará) 6 MM m³/day (estimate Jul/2008 ± 3 months)
 - Maritime terminal in the Guanabara Bay (Rio de Janeiro)– 12/14 MM m³/day (estimate Jul/2008 ± 3 months)



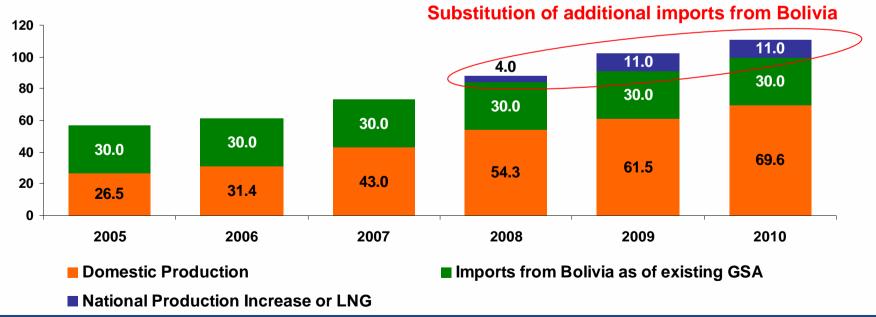
FSRUFloating Storage and Regasification Unit



Situation in Bolivia

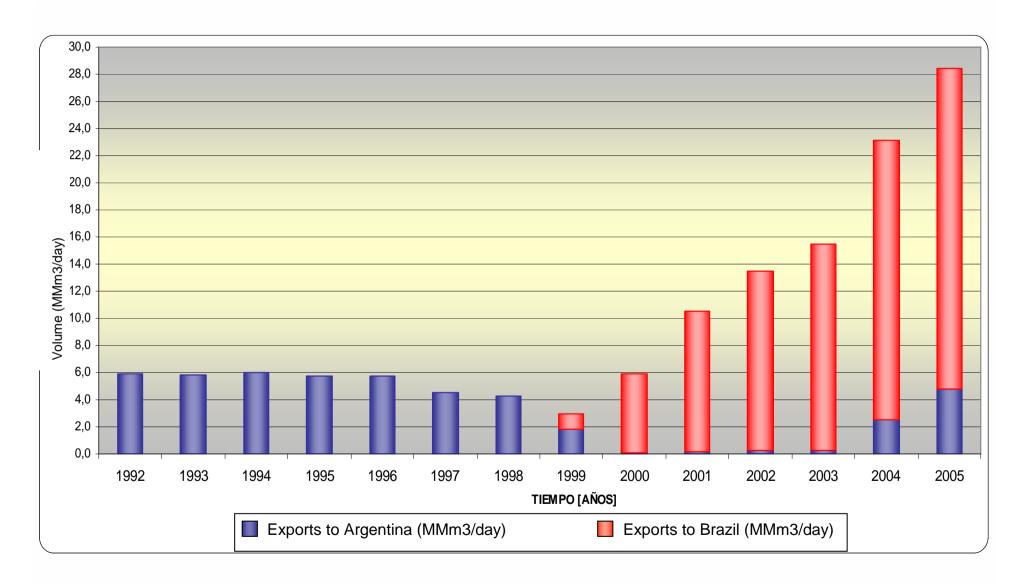
- As a consequence to the measures adopted by the Bolivian Government, Petrobras will act to:
 - Protect its interests through negotiations by all legal means;
 - Suspend all new investments in Bolivia as well as those related to the Bolivia-Brazil Gas Pipeline (GASBOL);
 - Immediately initiate studies to diversify supply sources, including LNG regasefication project(s);

Natural Gas Offer - Million m³/day





Gas exports from Bolivia (MM m³/dia)



Source: YPFB 25



Gas Purchase: contractual structure

Bolivia

Brazil

YPFB - PETROBRAS BOLIVIA/OTHER PRODUCERS - YPFB - PETROBRAS

Shared Risk Contract (exploratory and production concession)

Back-to-back contracts (gas sales)

GSA contract (gas exports)

Bolivian Legislation Forum: Santa Cruz

Forum: Santa Cruz

Court of Arbitration: International Court of

Chamber of Commerce (ICC)

Bolivian Legislation Forum: Santa Cruz

Court of Arbitration: International Chamber of Commerce (ICC)

Forum: New York

Court of Arbitration: American

Arbitration Association

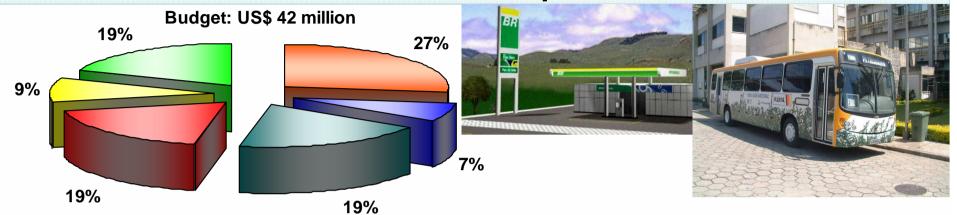
Investment Protection Treaty between Bolivia and the Netherlands ICSID (International Center for Settlement of Investments Disputes)

Renewable Energy and New Technologies



BR PETROBRAS

Research Center – Natural Gas Main topics



- GTL■ Transportation■ Hydrogen
- Cogeneration & Thermoelectric
- Industrial Application
- Automotive Application

GTL	Main Pro	ojects	Transportation
FT Synthesis: Catalyst Development	pment	Marine CN	G

FT Synthesis: Catalyst Development FT Reactor design (Fixed Bed)
GTL Offshore
GTL Pilot Plant Construction
DME

Cogeneration & Thermoelectric

Fuel Cells
Microturbines
Optimization of Thermal Cycles
Gas Turbine Development

Marine CNG GtS (Hydrates) ANG (Adsorbed Natural Gas) Expert System LNG Offshore Regasification

Hydrogen

ATR (autothermal Reforming)
Plasma pyrolysis of NG
Fuel Cell application
Fueling station
Development of a Bus with Fuel Cell
Blend of Natural Gas and Hydrogen

BR PETROBRAS

Ethanol Market

- Ethanol global market is 46.5 Billion Liters (2005)
- Ethanol as a Fuel is 30.6 Billion Liters (67% of total ethanol production)
- Today the ethanol consumption is 2.6% of gasoline MKT
- 10% of ethanol in gasoline will represent 118 Billion Lt

Brazil-Japan Ethanol Inc.

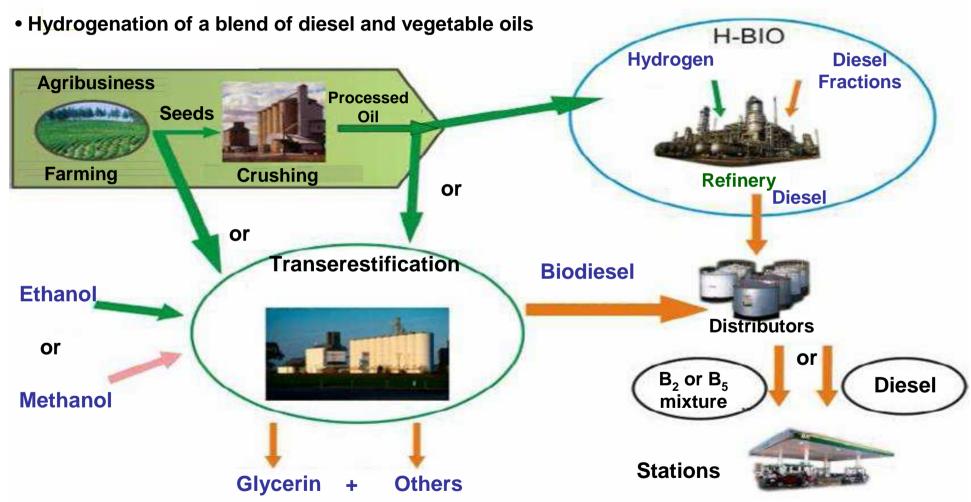
- Recently, Petrobras incorporated Brazil-Japan Ethanol Inc.
- The company will import and distribute Brazilian-produced ethanol in Japan;
- Development of technical and commercial solutions for the reliable and long term supply of alcohol in the Japanese market;
- Petrobras will break into one of the most complex and important energy markets in the World:
 - ethanol logistics distribution
 - fuel distribution sector in Japan.





Biofuel Production

• H-Bio: refining process that utilizes vegetable oils as an input, in order to obtain diesel oil



Complementary and not competitive processes

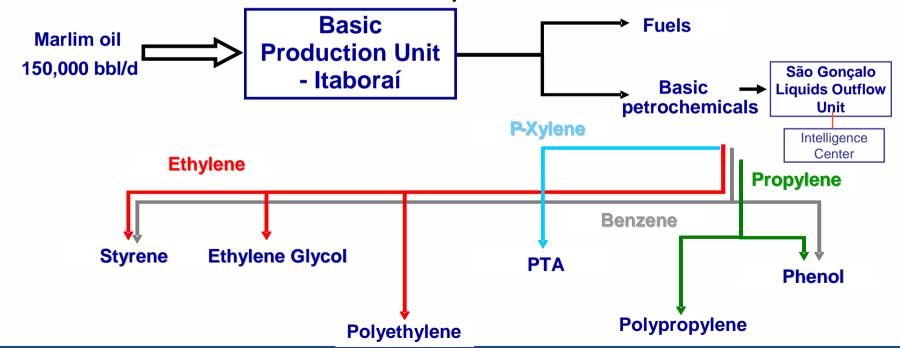
Rio de Janeiro Petrochemical Complex



- •Investment: US\$ 6,5 billion
- Expected Annual Production:
 - 1,3 million tons of Ethane;
 - 900,000 tons of propane;
 - 360,000 tons of benzene;
 - 700,000 tons of p-xylene.
- •The Complex will add value to 150,000 barrels/day of heavy oil form the Campos Basin.

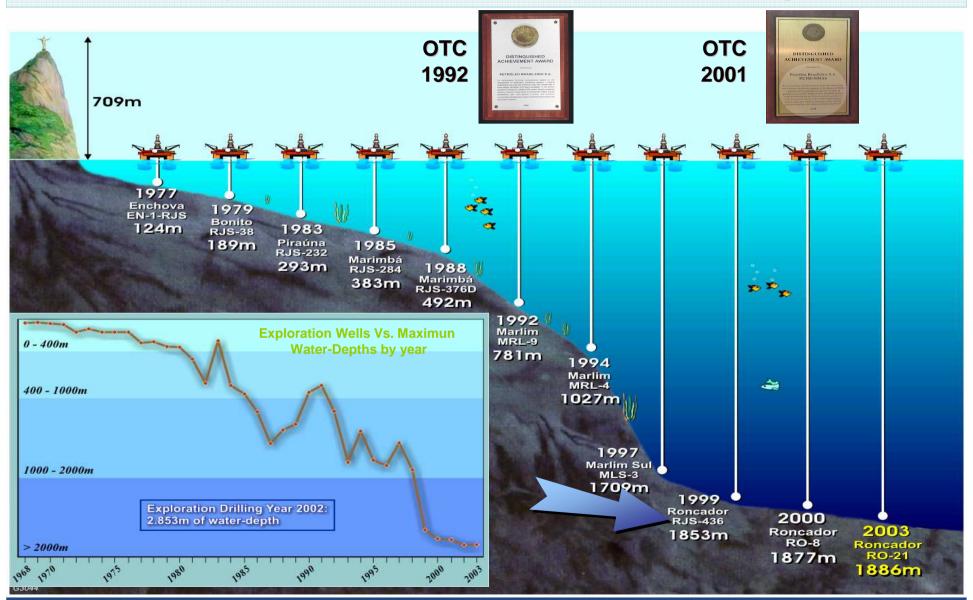


São Gonçalo Liquids
Outflow Unit





Records in Completion/Production and Exploration Drilling Offshore



QUESTION AND ANSWER SESSION

Visit our website: www.petrobras.com.br/ri/english

For further information please contact:

Petróleo Brasileiro S.A - PETROBRAS

Investor Relations Department

Raul Adalberto de Campos – Executive Manager

E-mail: petroinvest@petrobras.com.br

Av. República do Chile, 65 - 22nd floor

20031-912 - Rio de Janeiro, RJ

(55-21) 3224-1510 / 3224-9947