

The value of the existing natural gas system for hydrogen, the sustainable future energy carrier (progress obtained in the NATURALHY-project)

Isabelle Alliat (Gaz de France)
Onno Florisson (N.V. Nederlandse Gasunie)

Barbara Lowesmith & Geoff Hankinson (Loughborough University)



Project overview

Safety work

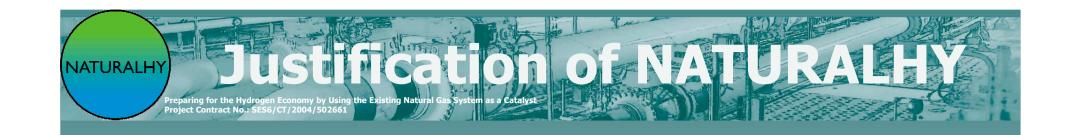
Work on network durability

Onno Florisson

Isabelle Alliat







- Opportunity for "greening of natural gas"
- EU Directive 2003/55/EC:
 - "... taking into account the necessary quality requirements, biogas and gas from biomass or other types of gas are granted non-discriminatory access to the gas-system, provided such access is permanently compatible with the relevant technical rules and safety standards...."





To determine the conditions under which hydrogen can be added to the existing natural gas system with acceptable consequences



- Safety
- Integrity
- Performance of end user appliances
- Gas quality management





- 39 Partners, 15 from the gas industry
- Financially funded by the European Commission (FP6)
- Budget 17.3 M€, EC grant 11 M€
- Start 1 May 2004, duration 5 years



- Loughborough University (leader safety work)
- Leeds University
- Shell Hydrogen
- CEA
- National Grid
- UK HSE





To assess the change in Risk to the public caused by introducing hydrogen into the natural gas pipeline network

Risk is Probability of Event x Consequences





Small Scale

Laminar and turbulent burning velocity

Large Scale

- Gas build-up and explosions in domestic type room and in industrial enclosure
- Vapour Cloud Explosions in congested regions
- High pressure jet fires and pipeline fires



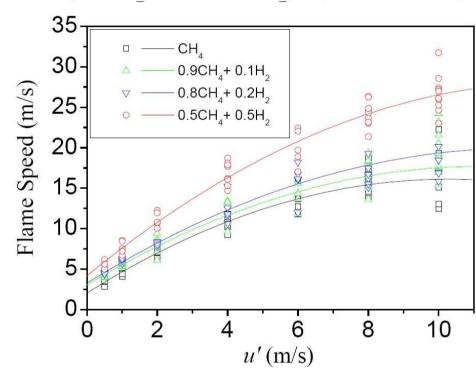


Required for explosion models

Over 700 experiments

Range of H₂%,
 Equivalence Ratios
 and turbulence levels

Turbulent results, flame-speeds (at 30 mm radius) against r.m.s turbulent velocity for CH₄, 10, 20, & 50% H₂(vol.) 360K, 0.1 MPa, $\phi = 1$.







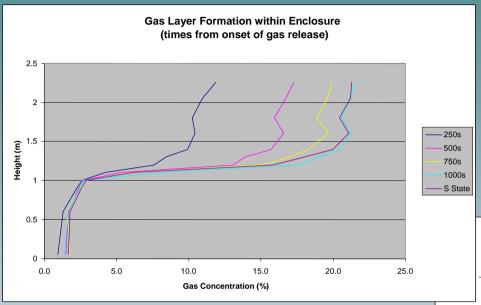


10 Large Scale Experiments

- Pressures typical of upstream and downstream of the meter: 20 and 30mbar
- Size of leak from small (2mm) to large (10mm)
- Gas release upwards and upward cross flow ventilation as this is most likely to promote layering
- Varying gas composition: CH4 and 10, 20 and 50%
 H2 in CH4

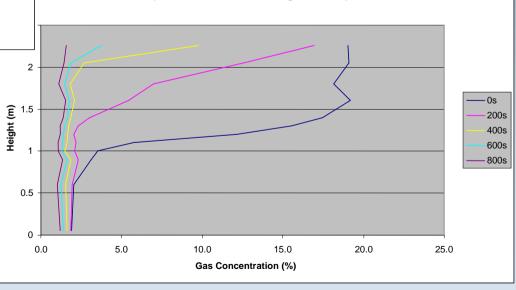


Typical Gas Accumulation in NATURALHY Preparing for the Hydrogen Economy by Using the Existing Nature December 2012 August 1982 Accumulation in Nature 2012 August 1982 Accumulation in Nature 2012 A



 Layer forms quickly and then increases in concentration

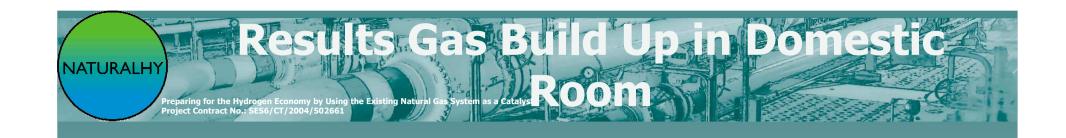
When gas terminated, ventilation disperses layer



Gas Layer Dispersal within Enclosure (times from termination of gas release)







Still being processed but initial assessment suggests:

- Similar behaviour for H2/CH4 mixtures as for Methane – that is layered accumulation formed
- Evidence that the H2/CH4 mixtures result in increased buoyancy induced ventilation which helps lower the concentrations produced
- No evidence of separation of hydrogen from the gas mixture during gas accumulation







What is the impact of hydrogen on the durability of natural gas networks?

Gaz de France Isabelle Alliat





- Effects of hydrogen on the durability of materials and components used in the natural gas transmission and distribution networks and end user devices
 - How does H2 effect the initiation and growth of defects in pipes? In which conditions?
 - What are the H2 leakages in steel pipes? in PE pipes? in gas appliances?
 - Has H2 an ageing effect on PE pipes?
 - Are domestic gas meters reliable? Ageing effect?

How much % of H2 is acceptable?

... damaging & safety ...





Gaseous H2 embrittlement of steels

- Degradation of steel ductility = more brittle
- Easier initiation of internal cracks (with or without applied stress)
- Ruptures by delayed failure under mechanical loading
- Reduced threshold stress intensity factor (K_{IH}) for cracks initiation
- Higher crack propagation rate under cyclic loading
 - = reduced fatigue lifetime





Materials for H2 pipelines :

Recommendations and Practices

- API 914: "Steels for Hydrogen Service at Elevated Temperatures and Pressures in Petroleum Refineries and Petrochemical Plants"
- Hydrogen pipelines in operation
 - Air Liquide, Air Products, Praxair, NASA, etc.
- EIGA & CGA: "Hydrogen Transportation Pipelines"
 - Carbon steels = API 5L Grade X52 or lower
 - Stainless steels = 316L (304L)





Scope = steels for pipes & welds & defects

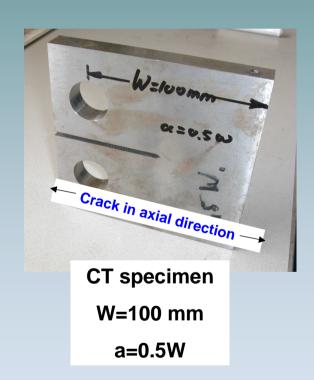




- Mechanical strength and fracture behaviour
 Fracture toughness
 Burst resistance
 Fatigue behaviour
- Deterministic and Probabilistic Approaches

NATURALHY Preparing for the Hydrogen Econ ASSESS at the a Caffe Clark Of Live on Steels Project Contract No.: SES6/CT/2004/502661

Experimental methodology
 Machined sample
 Tile cut in the pipes

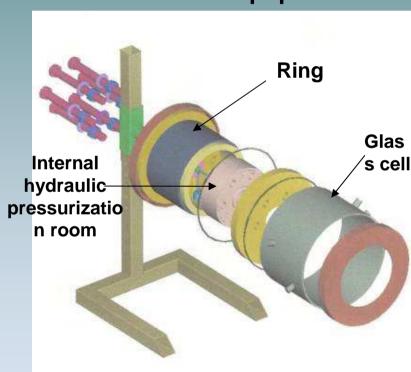






NATURALHY Preparing for the Hydrogen Econ ASSESS rathe effect of 112 on steels Project Contract No.: SESS/CT/2004/502661

Experimental methodologyPart of pipesClosed-end pipes











- State of the art
- Few works were published on H2 permeation
 - Coherence of published values of permeation ...
- Quite thin literature on ageing of PE
- Work programme:
- Purpose = identify the leakage of gas and assess the potential risks % safety
- Scope = PE for pipes (PE80, PE100)& welds (electro-fusion)



DISCRIBUTION NEWORK Preparing for the Hydrogen Economy by ASSESS STEERS PERINGABILITY OF PERINGAL No.: SES6/CT/2004/502661

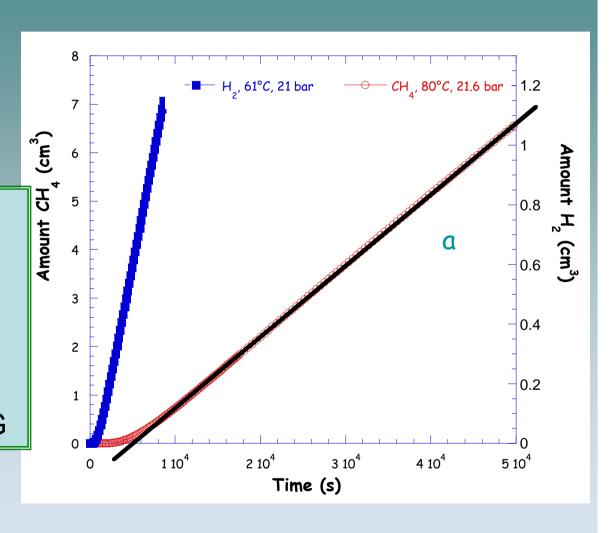
- First results
- on bulk PE:

Calculated leakages:

Pipe of PE at 4 bar

Mixture 80%NG+20%H2:

- = 1,3 liter / km / day of H2
- = 0,5 liter / km / day of NG







Distribution network NATURALHY Preparing for the Hydrogen ASSESS Niche reliability of gas meters Project Contract No.: SESO/CT/2004/502661

 Purpose = identify the leakage of gas (safety) and assess the metering

- Scope = domestic gas meters with polymer membranes
 - G4 (up to 6m³/h)
 and G6 (up to 10m³/h)
 - European manufacturers
 - Actaris
 - Elster
 - Kromschroeder
 - Nuovopignone





Can we maintain effectively gas networks that include hydrogen?

Integrity Management of transmission grids

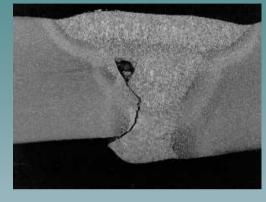




Corrosion

- General
- MIC
- AC
- DC





Material Imperfections

- Weld defects
- Laminations

Mechanical damage (Third party)

- Dents
- Gouges







Indegrity Management NATURALH' Preparing for the Hydrogen Economy by Usin Project Contract No.: SES6/CT/2004/502661 Threat Identification Repair & Mitigation Integrity (PoF) & **Measures** Consequence (CoF) **Assessment MFL** Inspection Risk Inspection **Evaluation** & Monitoring







Main deliverables:

- Improved inspection methods
- Improved repair methods
- Integrity Management Tool & Resource Allocation

Taking account of:

- Percentage of hydrogen in mixture
- Material of construction
- Operating conditions
- Age of pipeline, historical inspection data
- CP measurement data and level of protection
- Coating survey measurements

Translation of changed material properties towards decision-making on WHEN and HOW to INSPECT and REPAIR





Thank you for your attention

Isabelle Alliat (Gaz de France)
Onno Florisson (N.V. Nederlandse Gasunie)

www.naturalhy.net Naturalhy@gasunie.nl

