Perspectives on US Gas Market



Curtis Frasier

Executive Vice President Shell Gas & Power Americas

World Gas Conference

June 6, 2006

Security Of Supply Has Been Brought To The Forefront



U.S. Gulf Coast—Highest energy infrastructure concentration in the world.



U.S. Henry Hub Spot Natural Gas Price



Market tightness driving price and volatility

¹ Henry Hub spot prices 1995 – March 2006 (Inside FERC) ² NYMEX monthly futures as of April 5, 2006 (Gas Daily)



Factors Driving Pricing Trend Likely to Continue



Source: Shell Trading indicative prices *Actual through March 2006, forward prices thereafter **Spread between max. and min. price for the year



North American Gas Supply



NET CANADIAN San Juan Basin Other US onshore Mid Continent Permian Basin GOM Onshore ROCKIES

GOM OFFSHORE

- Supply forecasts contingent on:
 - Sustained drilling at record levels
 - Prevailing field decline rates & costs
- Potential for production decline is high

Marked Shift in Gas Origin



- By 2015
 - Rockies rivals GOM Onshore as #1 NA Source
 - GOM Offshore is in structural decline; releases pipeline capacity for Gulf LNG arrival

NA Gas Supply at best ~60 Bcf/d



What is Total US Gas Need?



- LDC demand in line with population growth
- US Industrial demand is flat
- Power becomes ~1/3 of Gas Demand

US Gas Demand : 70 Bcf/d by 2015



Why so Much Gas in Power?



Consequences of an Asset Investment Bubble

- Significant gas fired capacity available
- Nukes, coal and hydro already at maximum capacity (and building more takes time)
- Gas usage in power generation will grow at 5%
- Modest growth in other gas demand sectors

Gas Demand Growth is Primarily a Power Story.



Gas Consumption Outpacing Production





LNG Will be Key to Balancing Market

Bcf/day 8.4 5.7 1.6 1.8 2004 2005 2010 2010

Expected LNG imports ...

... as a result of market globalisation



Potential LNG flows into North America 2020



Source: EIA 2006

