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## SHOULD WE ADD HYDROGEN TO THE NATURAL GAS GRID TO REDUCE CO<sub>2</sub>-EMISSIONS?

#### (CONSEQUENCES FOR GAS UTILIZATION EQUIPMENT)

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## **1. INTRODUCTION**

#### Why use Hydrogen (H<sub>2</sub>)?

- CO<sub>2</sub> Reduction (Kyoto)
- $H_2$  possible from renewable sources
  - e.g. Solar, Wind, Biomass

#### Why H<sub>2</sub> in natural gas ?

- Smooth introduction towards **sustainable energy** possible\_ using the existing natural gas infrastructure

#### Why Research/Knowledge/Experience needed ?

- End user:
  - H<sub>2</sub> has different combustion properties than natural gas
  - ➔ possible negative consequences for combustion equipment
- Grid

#### 2. CO<sub>2</sub> REDUCTION (by H<sub>2</sub> addition)

Natural Gas:  $CH_4 + 2O_2 \rightarrow CO_2 + 2H_2O_2$ (mainly  $CH_4$  [methane]) Hydrogen:  $2H_2 + O_2 \rightarrow 2H_2O$  (No  $CO_2$ )

#### Low heating value of H<sub>2</sub>:

e.g. replacing natural gas by 50%  $H_2 \rightarrow CO_2$  emission decreased by only 25%!

(per unit of energy [kg CO<sub>2</sub>/MJ])

This "reduced" decrease of CO<sub>2</sub> emission must be weighed against the other consequences of hydrogen addition

## **3. CHANGES IN COMBUSTION PROPERTIES**

(by H<sub>2</sub> addition)

#### **Gross Calorific Value:**

 $\sim 3x$  more  $H_2$  needed for same thermal input

#### Wobbe Index, W:

thermal input proportional to WI at constant pressure drop  $H_2$ : ~ 3x flow rate of Natural Gas at same Wobbe Index (48 MJ/m<sup>3</sup>)

#### **Stoichiometric Air Requirement (SAR):**

H<sub>2</sub> requires 25% of the O<sub>2</sub> of Natural Gas per mole of gas  $\rightarrow$  flame temperature higher:2382K vs 2226K  $\rightarrow$  important for NO<sub>x</sub>

#### **Ignition Properties:**

H<sub>2</sub> knocks easier than natural gas; engine at risk ?

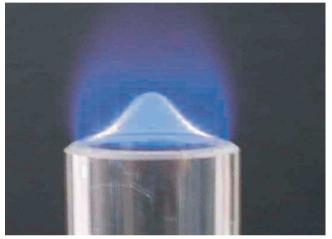
#### **Burning Velocity, Su:**

Propagation velocity; closely related to stability: Su higher than exit velocity  $\rightarrow$  flash-back

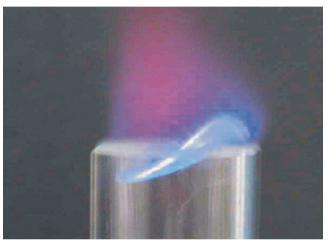
Su H<sub>2</sub> ~ 6x higher than methane, will flash-back occur?

## **4. RESPONSE TO H<sub>2</sub> ADDITION OF**: Domestic Appliances

Of the domestic appliances the **Partially Premixed Burner** ("cooking burner") is most prone to flashback



Bunsen experiments: Normal Flame



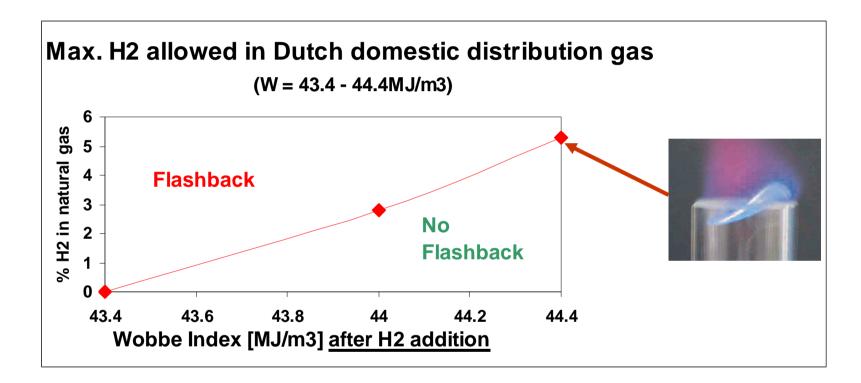
(Incipient) Flashback

#### **Requirement:**

Natural Gas/ $H_2$  mixture may not flashback easier than any gas distributed in the past

Flame speed increases at decreasing Wobbe Index  $\rightarrow$  Lowest Wobbe Index distributed is most sensitive to flashback

### **4. RESPONSE TO H<sub>2</sub> ADDITION OF:** Domestic Appliances



Only 5% H<sub>2</sub> allowed at Upper Wobbe Limit

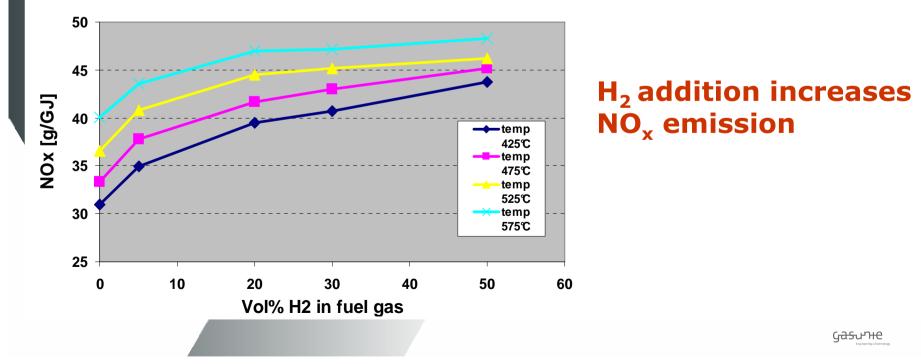
If the Wobbe Index is allowed to fluctuate the allowable  $H_2$  addition becomes even lower

## 4. RESPONSE TO H<sub>2</sub> ADDITION OF: **Industrial Burners**

#### **Conventional Process-Burner**

- Nozzle-mix
- ➔ No flashback
- Flame closer to burner  $\rightarrow$  Overheating a risk ?
- Higher flame temp.  $\rightarrow$  More NO<sub>x</sub>?

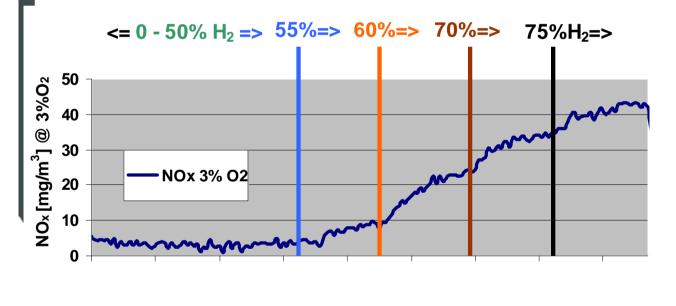
#### $NO_x$ formation for different H<sub>2</sub> concentrations in natural gas at different test furnace temperatures



## **4. RESPONSE TO H<sub>2</sub> ADDITION OF:** Industrial Burners

**Prototype Flameless -Burner** 

#### $NO_x$ -emissions with increasing H<sub>2</sub>-addition



#### Flameless mode

- (H<sub>2</sub> < 55 %):
- ${}_{\bullet} {\rm Very} \ {\rm low} \ {\rm NO}_{\rm X}$
- •No visible flame



- More H<sub>2</sub> (>55%):
- More NO<sub>X</sub>
- •Blue flame





<del>Gas</del>ume

## **4. RESPONSE TO H<sub>2</sub> ADDITION OF:** Spark-Ignition Engines

## H<sub>2</sub> increases the burning velocity of natural gas:

**Experiments showed (lean-burn engine):** 

20% of  $H_2$  added  $\rightarrow$  efficiency + 3%

due to:

- Shorter ignition lag period
- Faster combustion

At constant air-fuel ratio the  $NO_x$ -emission can double at 20% H<sub>2</sub> !

# H<sub>2</sub> spontaneously ignites much easier than methane:

➔ engine knock is a risk !

**Engine knock:** 

= autoignition of unburned fuel gas (unwanted)

Engine can be damaged rapidly ! (in seconds)

## **4. RESPONSE TO H<sub>2</sub> ADDITION OF:** Gas Turbines

# Lean-premixed (Low $NO_x$ ) gas turbines are extremely sensitive to variations in gas composition:

- Spontaneous ignition before reaching the burner
- Flashback of the flame into the burner
- Flame blow-off
- Partial flame lift → Acoustic instabilities

#### **Generally:**

- <10% H<sub>2</sub> addition allowed by manufacturers
- Little *fluctuation* in H<sub>2</sub> content is tolerated

## **5. CONCLUSIONS**

#### Hydrogen addition to natural gas has some benefits:

- CO<sub>2</sub> reduction (but limited)
- Possible from renewable sources

But also some specific "consequences" for each class of end-use equipment with respect to safety and environmental impact, such as:

- **Domestic Appliances:** flashback
- **Industrial Burners:** increased NO<sub>x</sub>-formation
- **SI Engines:** engine knock and increased NO<sub>x</sub>-formation
- **Gasturbines:** flashback and acoustic instabilities

The decrease of CO<sub>2</sub> emission must be weighed against the other consequences of hydrogen addition

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