



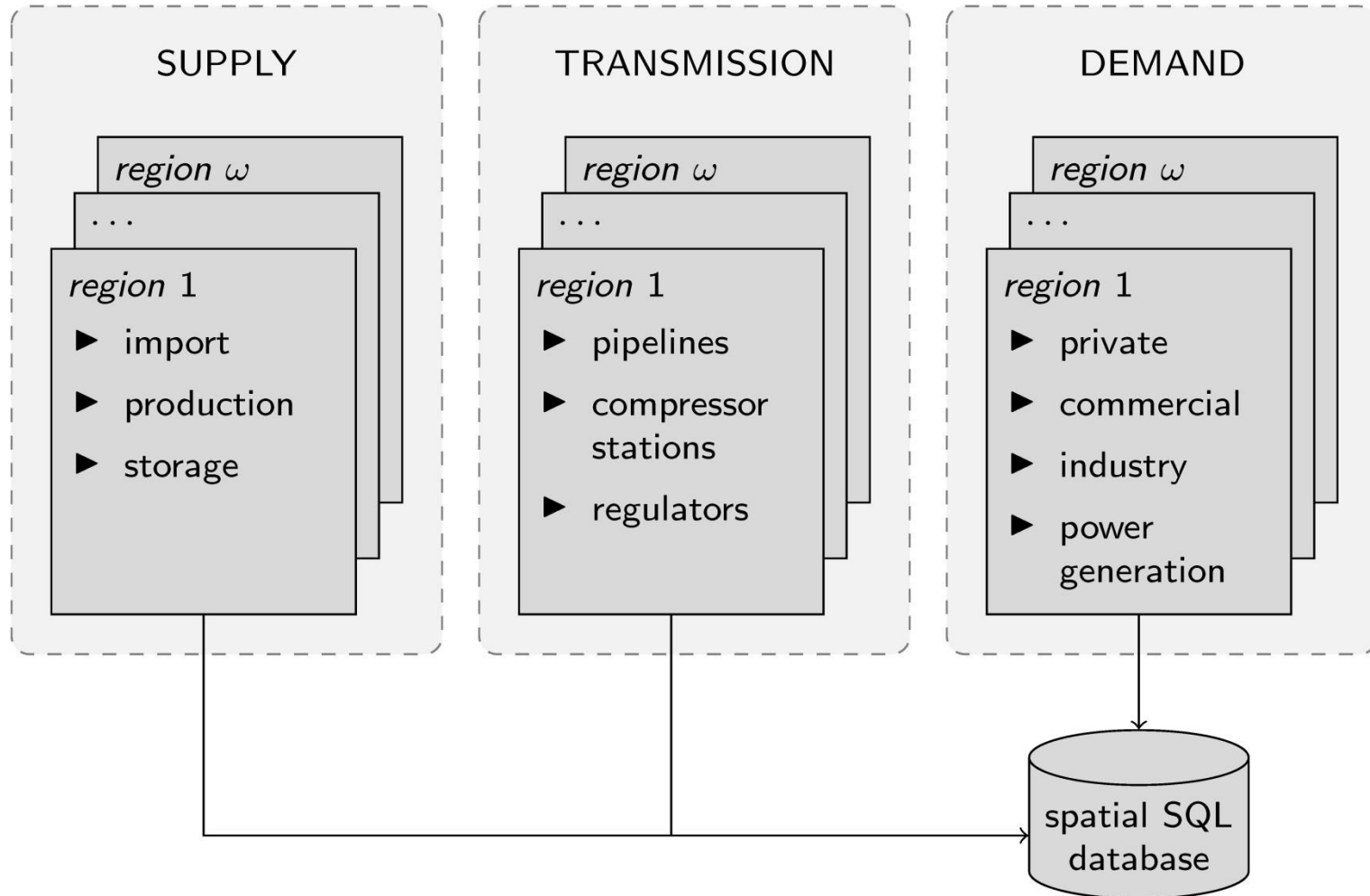
Transformation of energy systems - modeling a future mix of natural gas and renewables from a European perspective

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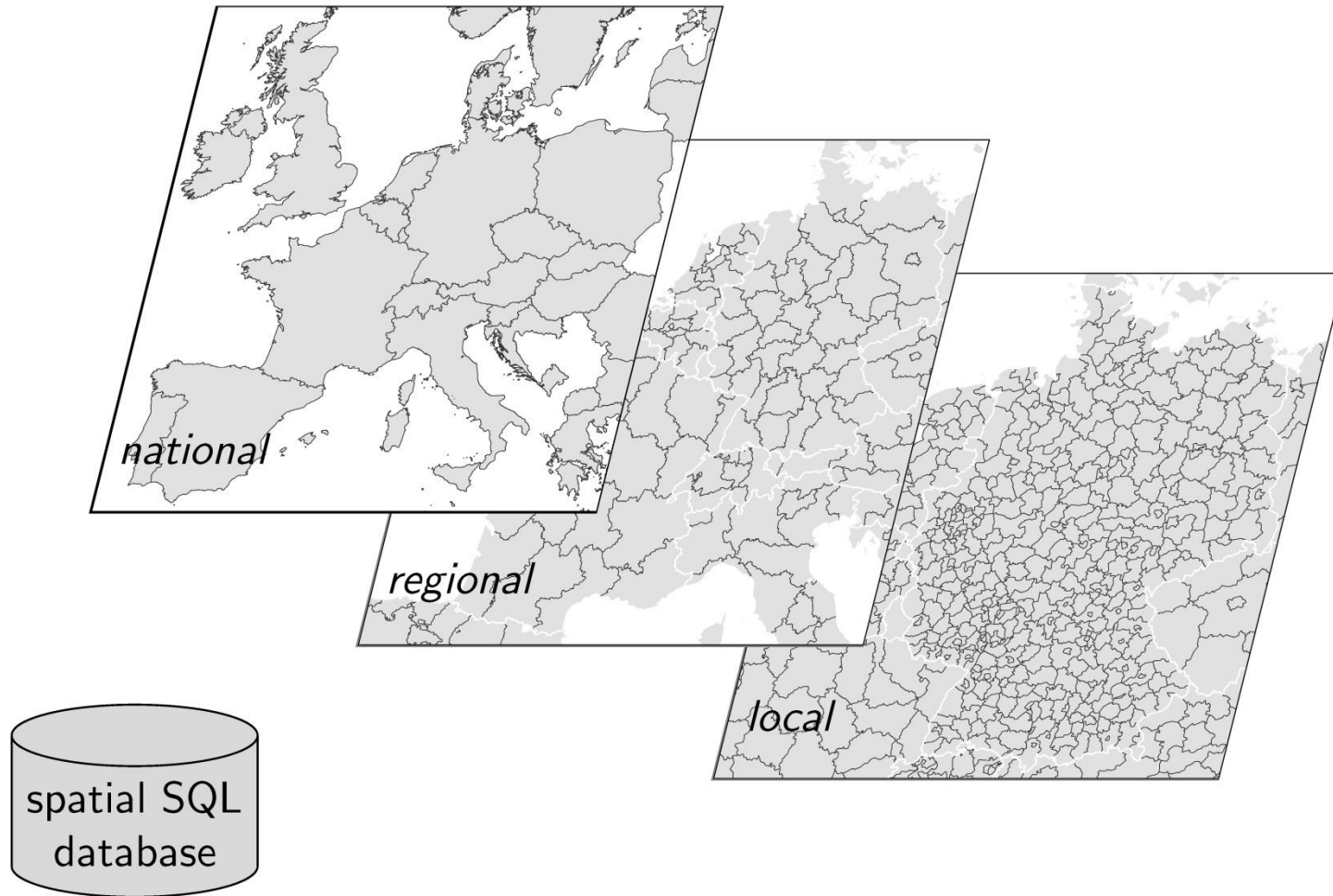
Dipl.-Wi.-Ing. Steven Hotopp
Prof. Dr.-Ing. Joachim Müller-Kirchenbauer

Copenhagen, 17. September 2014

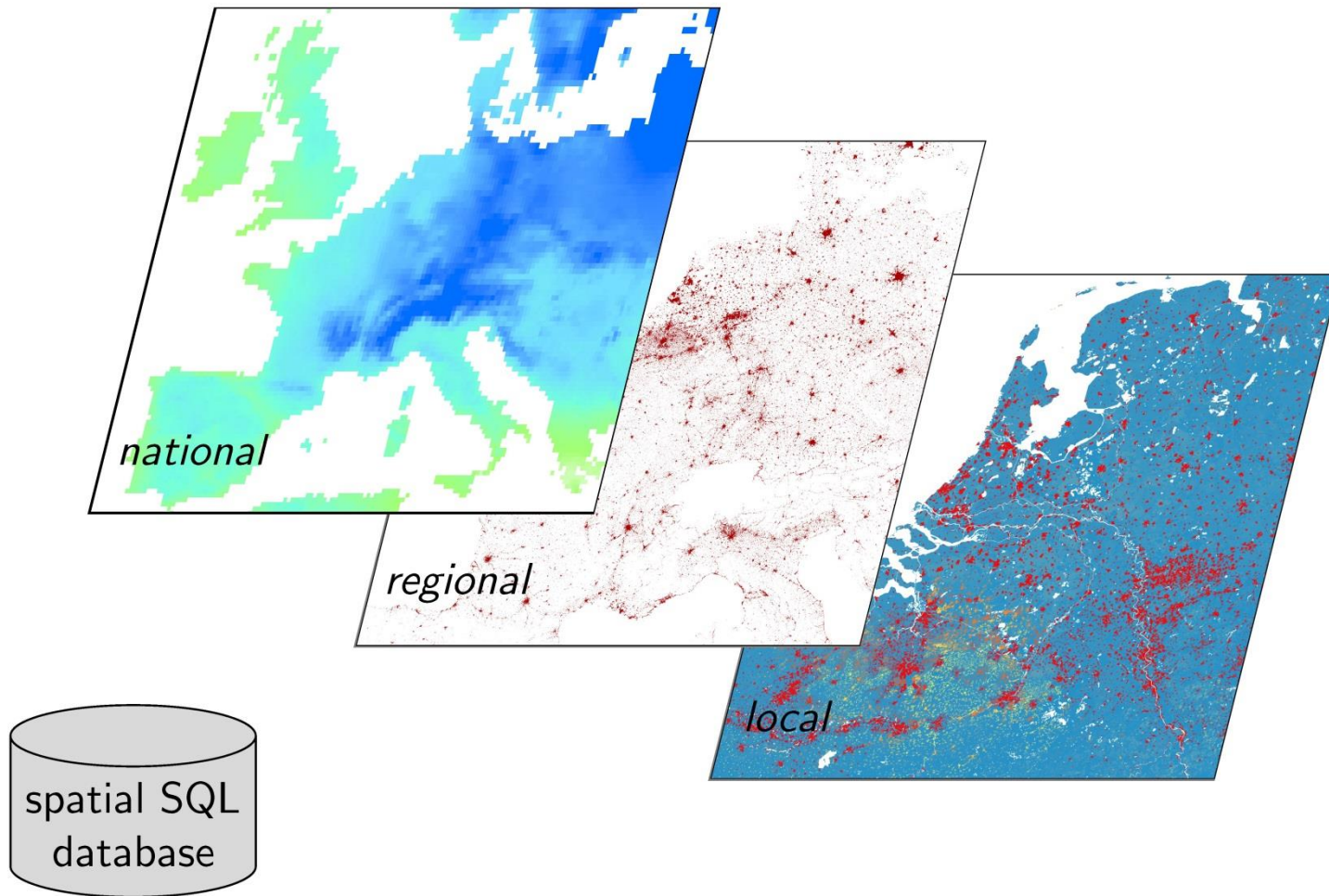
Spatial modeling - overview and data stream



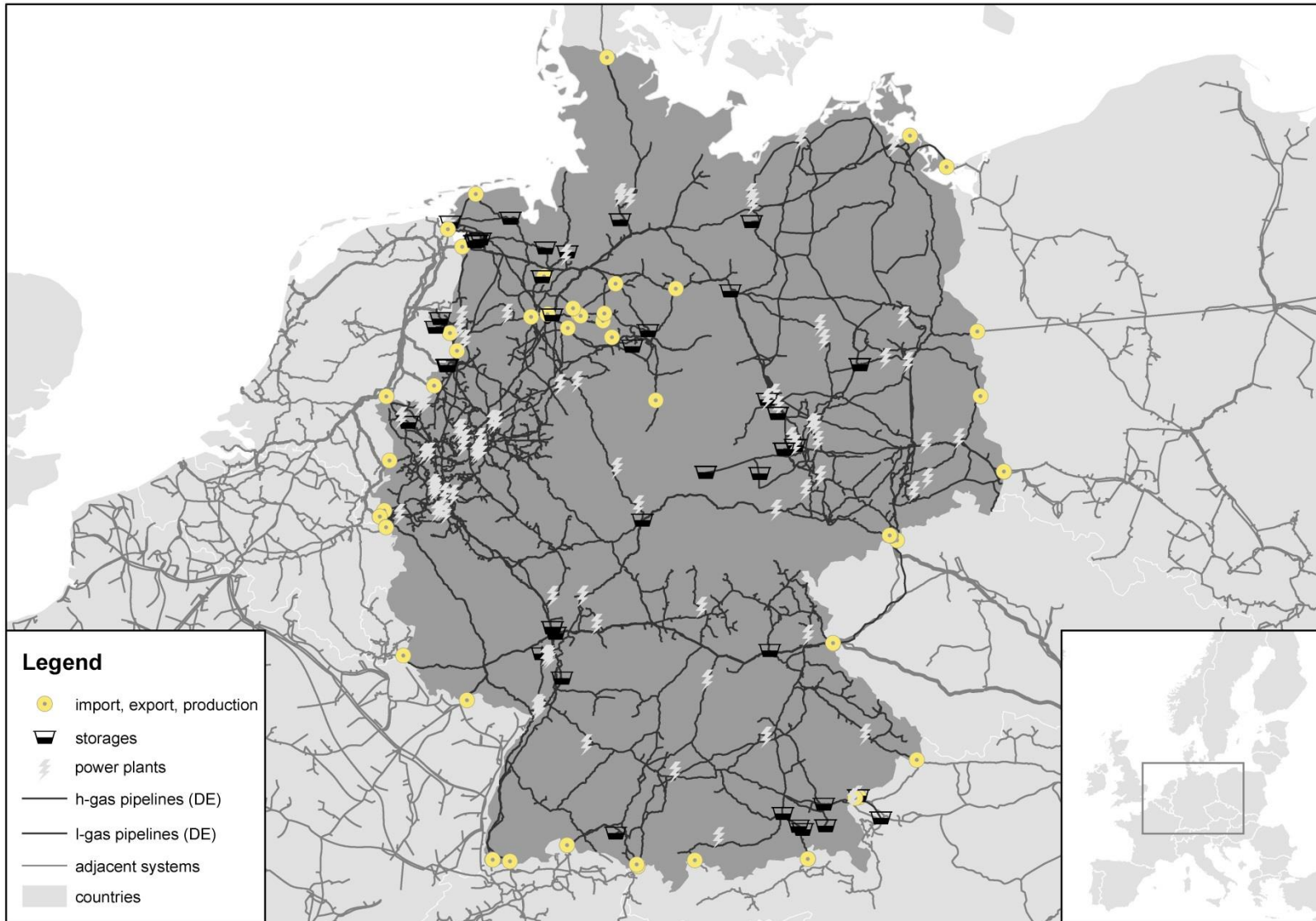
Regional granularity - area/admin data



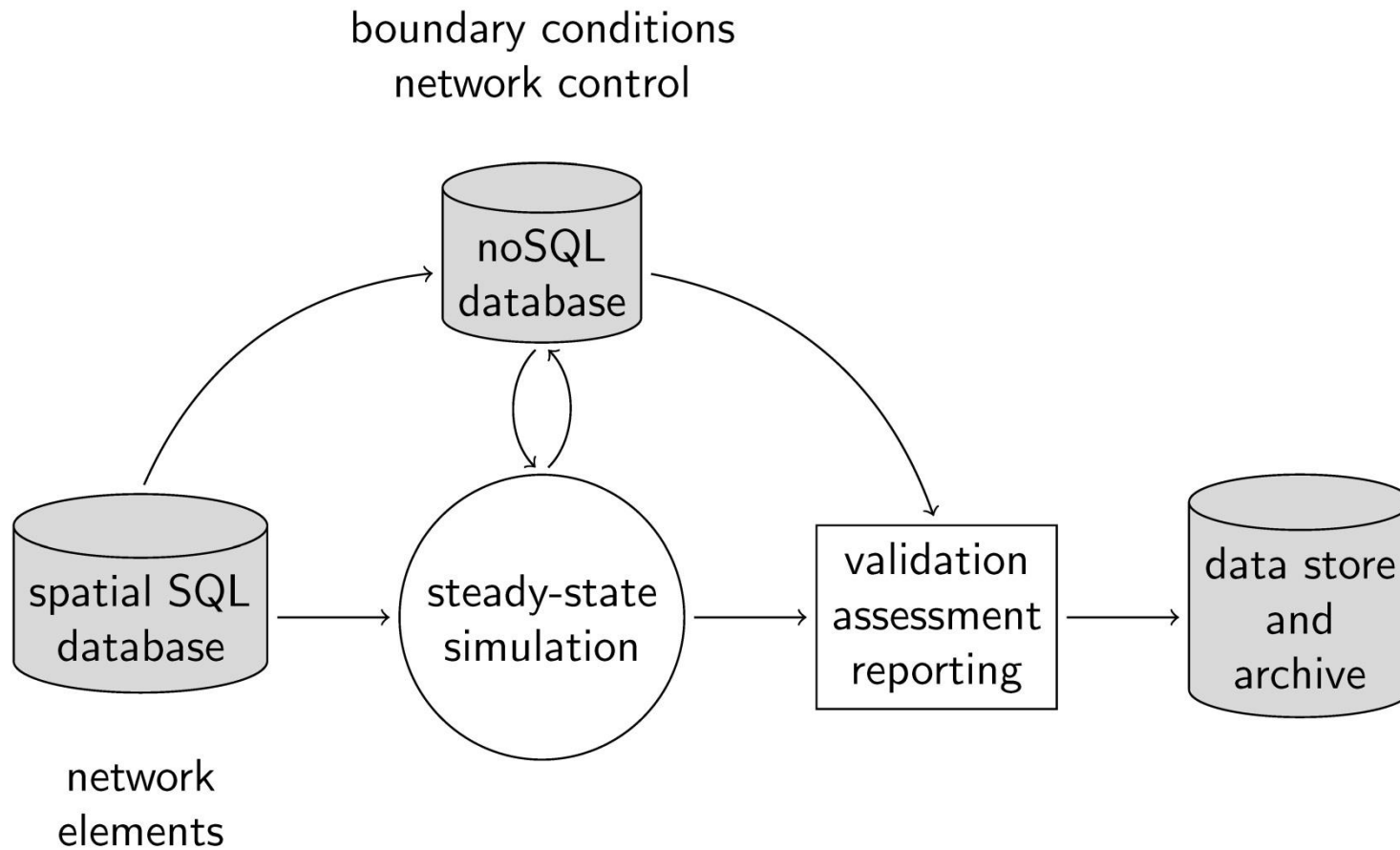
Regional granularity - raster data



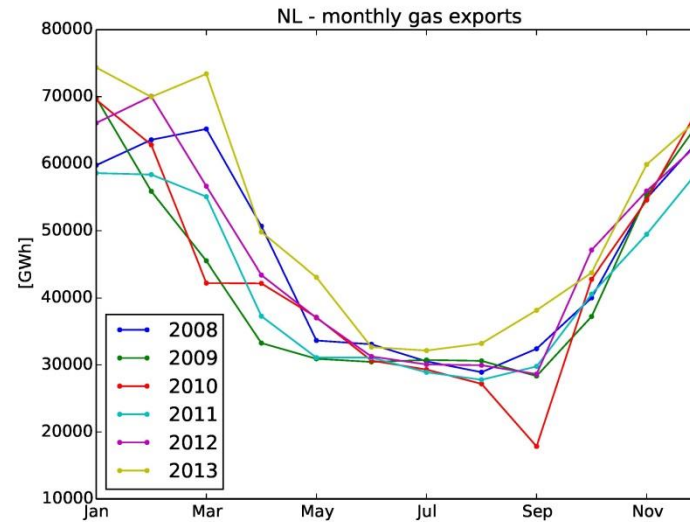
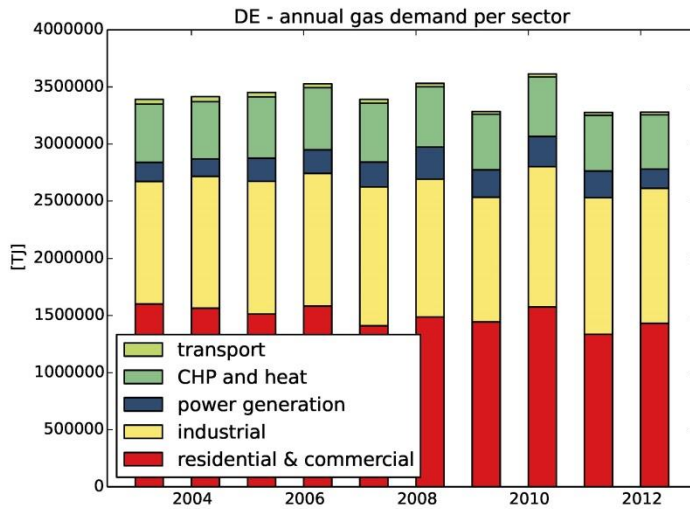
Gas transport model - selected elements



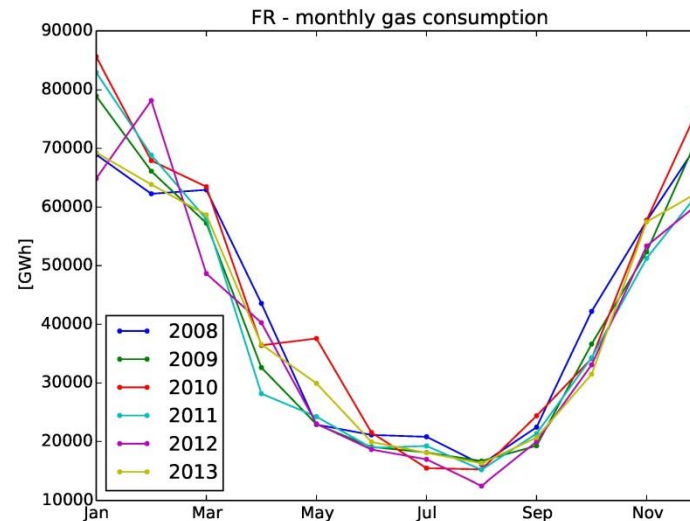
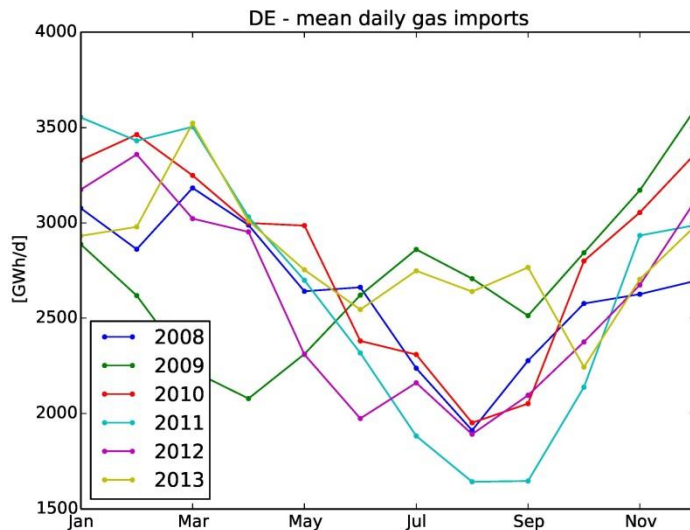
Gas transport simulation - overview



Regional flow - historical data

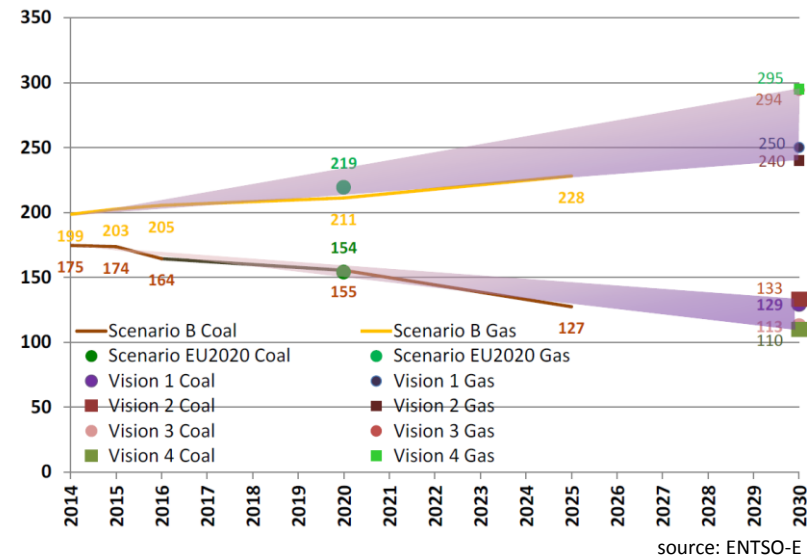
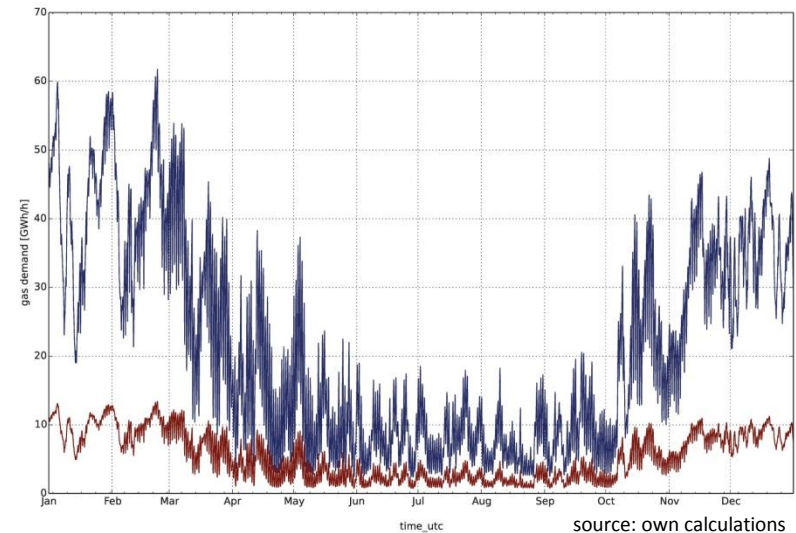


sources: own analysis, based on Eurostat



Modeling pressure and flow – temporal resolution

- historical data and projections
- regional demand based on structural data, e.g.
 - population, residential structure,
 - regional gross value (GDP), ...
- different customer types and standardized load profiles for hourly load (8760 h/a)
- allocation of regional demand
- direct allocation of essential customers, e.g. power generation, district heating and industry
- specific pressure boundaries at import points, gas production and storages



Summary and outlook

- assessment of gas transport infrastructure in high spatial and temporal resolution
- pressure and flow conditions are estimated via steady-state simulation
- model status fits to existing electricity transmission and market models
- current application in public funded research project



- close modeling of transmission infrastructures, gas network and electricity grid (soft-link)
- possible scenarios about future electricity supply and impact on gas infrastructure can be taken into account
- realistic assessment of electricity storage demand and power-to-gas potential feasible

Backup