

# Natural gas power production – now and in the future

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Soul October 19, 2011



# Main data

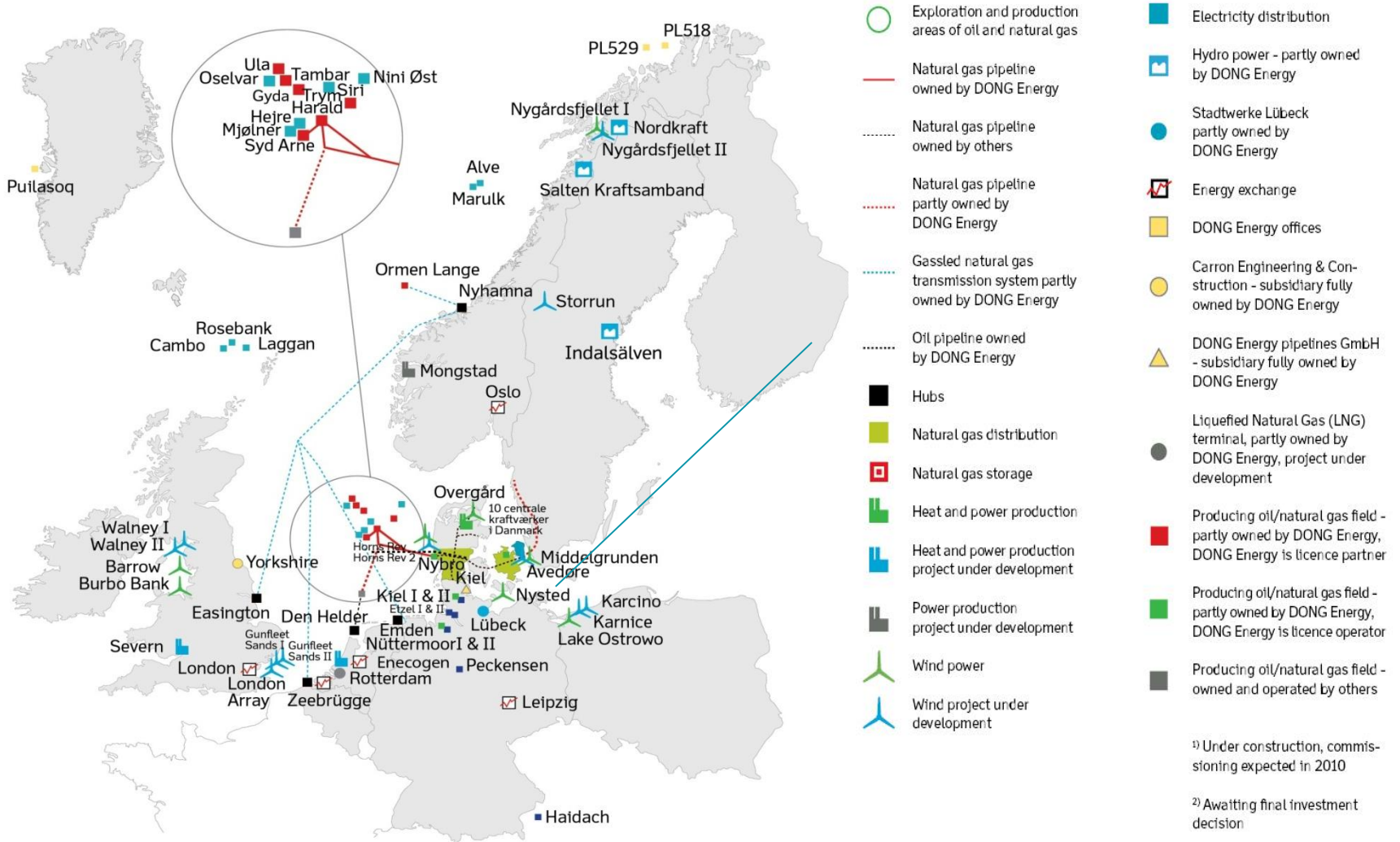
- DONG Energy is the biggest energy company in Denmark. The state owns ~75 % of the shares.
- DONG Energy is a merger of several energy companies and has the complete value chain from oil and gas exploration and production, over electricity production to electricity and gas distribution.
- In 2010, the main production and sales figures were :
  - Oil and gas production: 24.4 million boe
  - Electricity production: 20.2 TWh
  - Electricity sales: 10.4 TWh
  - Electricity distribution: 9.1 TWh
  - Gas distribution: 11.4 TWh
- Number of employees: 5,900

# Electricity production capacity by 2010

- **Total fossil fuel-based operating capacity: 5,300 MW**
  - Hereof gas-based: 1,680 MW
  - Gas-based under construction: 50 % of 870 MW
- **Wind power capacity**
  - Operating: 1,060 MW
  - Under construction: 1,290 MW

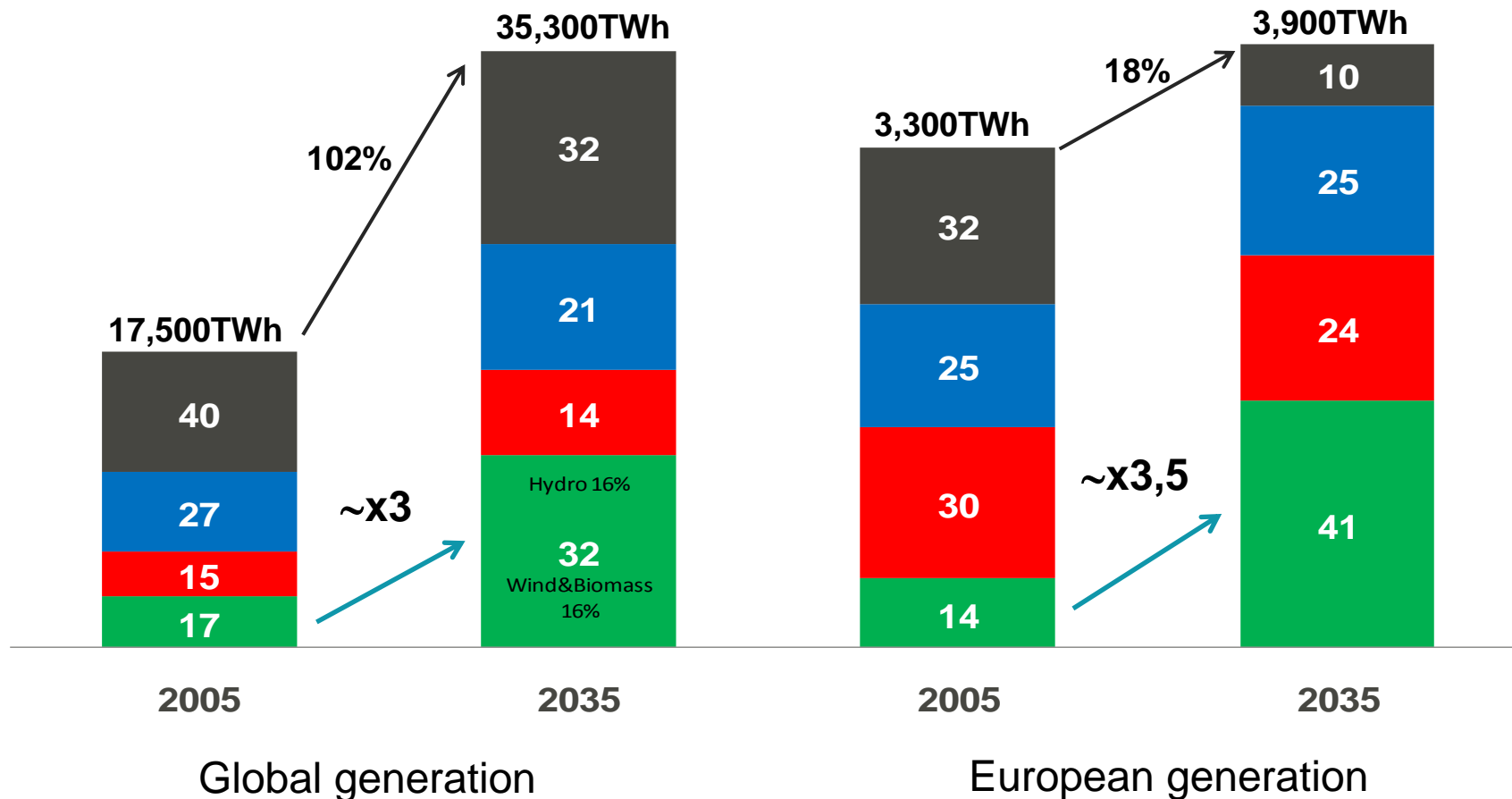
# DONG Energy is an integrated energy company

- with activities across the entire energy value chain

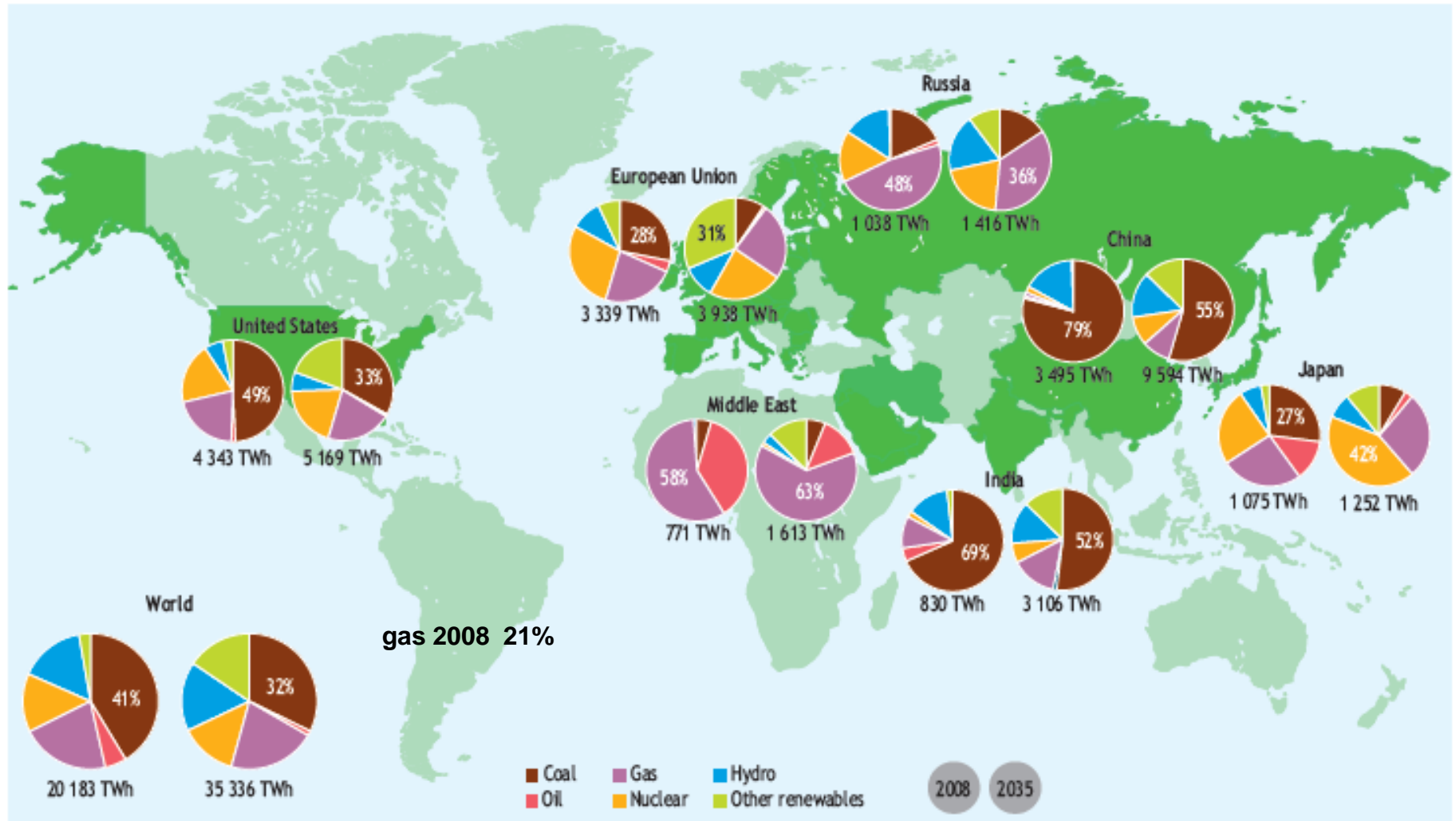


# Primary energy sources for electricity generation 2005-2035

■ renewable   
 ■ nuclear   
 ■ gas&oil   
 ■ coal



# Electricity generation by fuel and region - IEA 2010



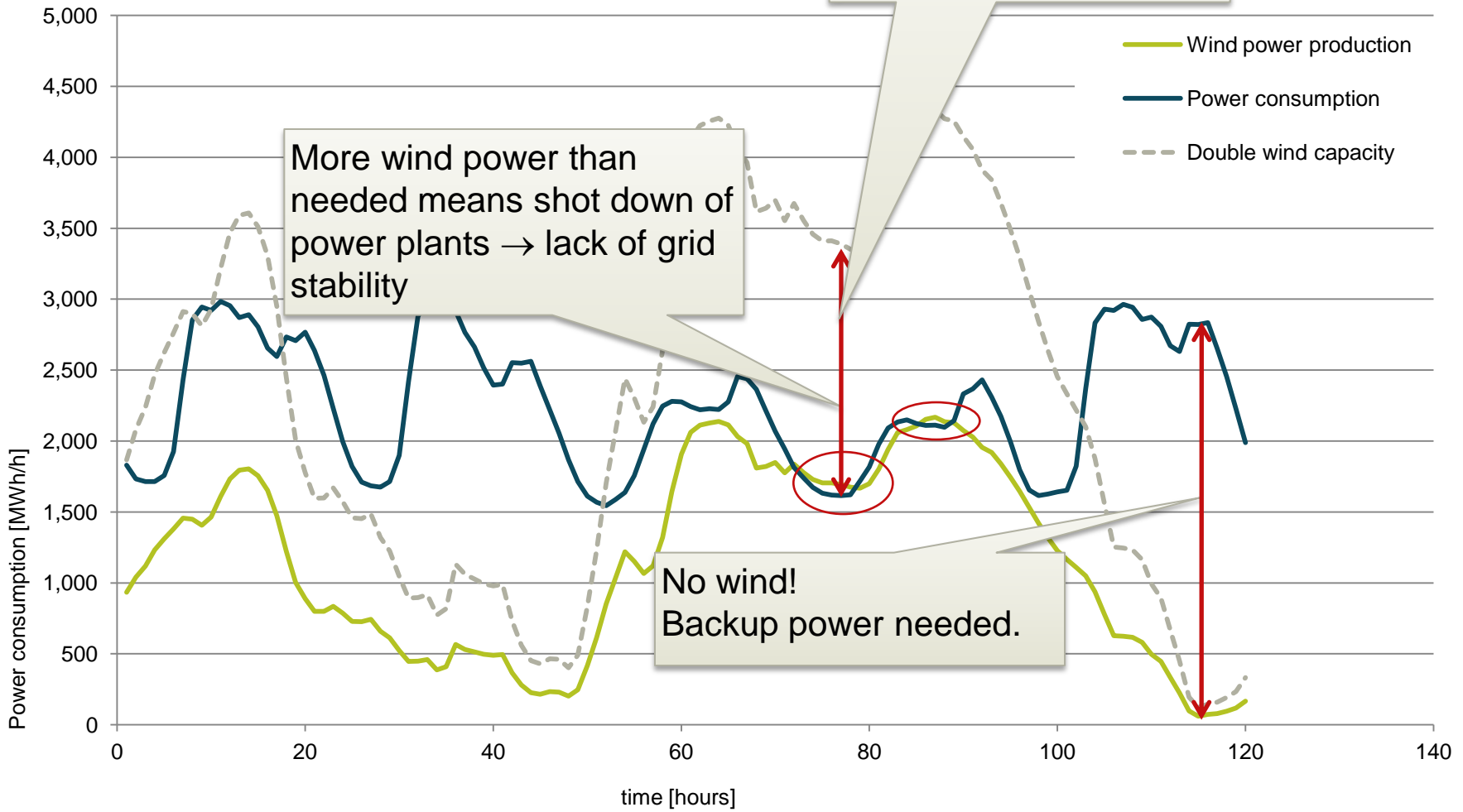
# Present keywords for fossil-fired power plants

- High efficiency is the key word for clean thermal power plants because
  - it reduces the overall consumption of primary energy
  - it generally reduces the emissions
- Good load following capability
- CHP, district cooling or symbioses with industries lead to substantial improvements of the utilisation of the primary energy and cut CO<sub>2</sub> emission.





# Wind production and consumption in Western Denmark October 2009 and by doubling wind



Source: [www.energinet.dk](http://www.energinet.dk)

# Future keywords for fossil-fired power plants in Northern Europe

- Long periods (up to 1-2 weeks) where need for back-up power for a real high percentage of wind and solar power exists.
- Low investment costs due to few full load operating hours.
- Extreme flexibility due to fluctuations in renewable energy regarding
  - Load following
  - Minimum load
  - Short start/stop times

# Challenges in the future electricity system

## Renewable Energy – unbalance

- To obtain a high percentage of wind and solar energy an excess amount of nominal power must be installed.
- This leads to unbalance with periods with excess power production and other periods with need for back-up power.
- Such unbalance will be on time scales ranging from minutes over hours to days and weeks.
- This situation creates a strong need for flexibility and storage capacity for electricity.
- Long-term unbalance (several hours, days and weeks)– lack of electricity cannot be counteracted from storage facilities, but thermal production technology must be used.
- As the amount of full load hours will be low CAPEX have to be low whereas a higher OPEX can be foreseen.
- **This makes a gas turbine solution advantageous.**

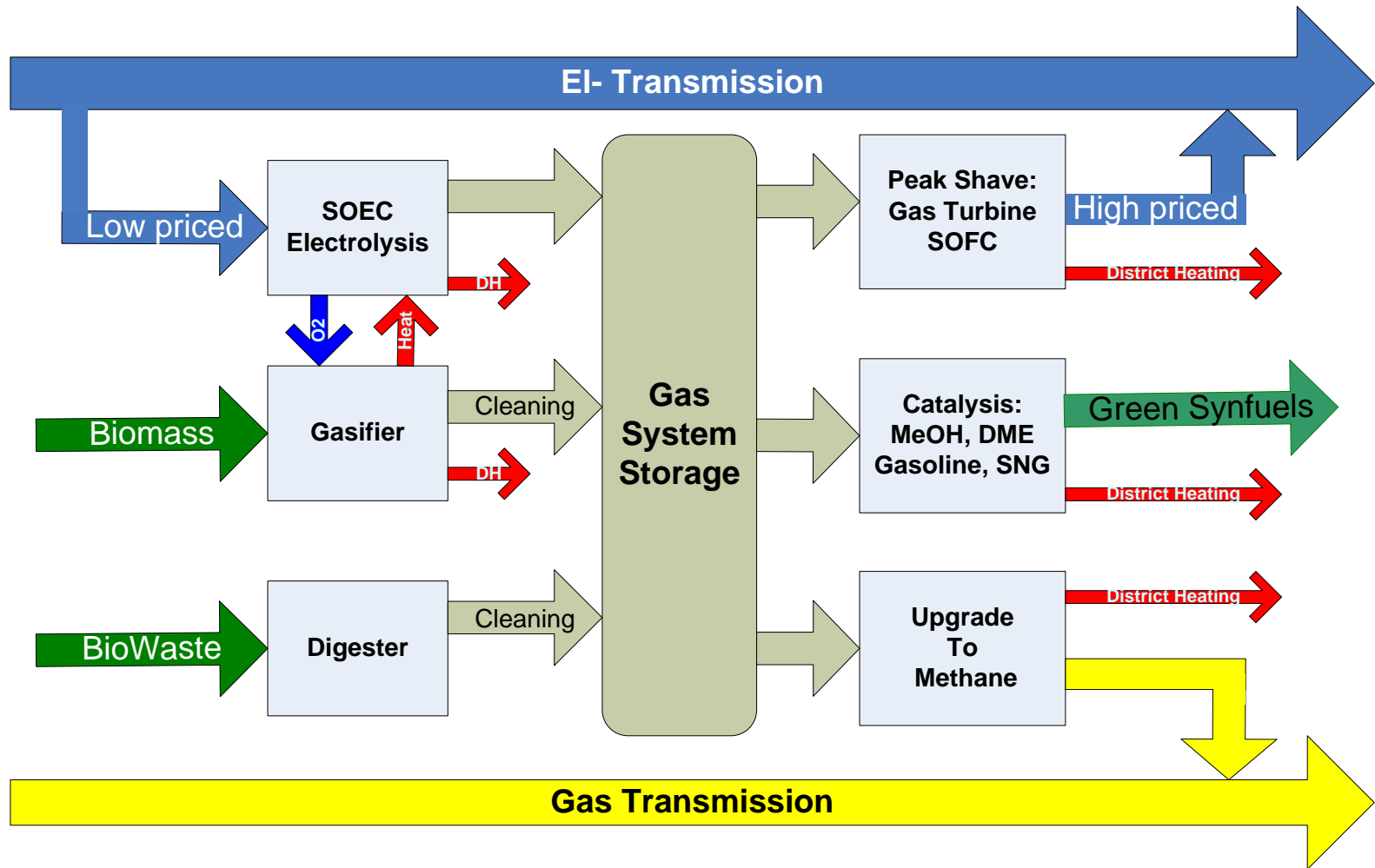
## Characteristics of GT power plants – now and in the near future

- Single cycle GT enables an efficiency up to 46 % - low capex  
- GE
- Combined cycle GT has proven efficiencies above 60% - medium capex  
- Siemens
- Development of single cycle GT combined with steam injection calls for efficiencies up to 58% in the future – low capex  
- GE and Europe Turbine

Gas turbines are an efficient thermal generation concept for the future.

# Governmental vision for a fossil fuel-free Denmark in 2050

## The wind scenario



# Production of green gas

## A: Upgrading of biogas \*)

- CO<sub>2</sub> removal and injection into the N-gas network
- Upgrading of H<sub>2</sub> and CO<sub>2</sub> to methane

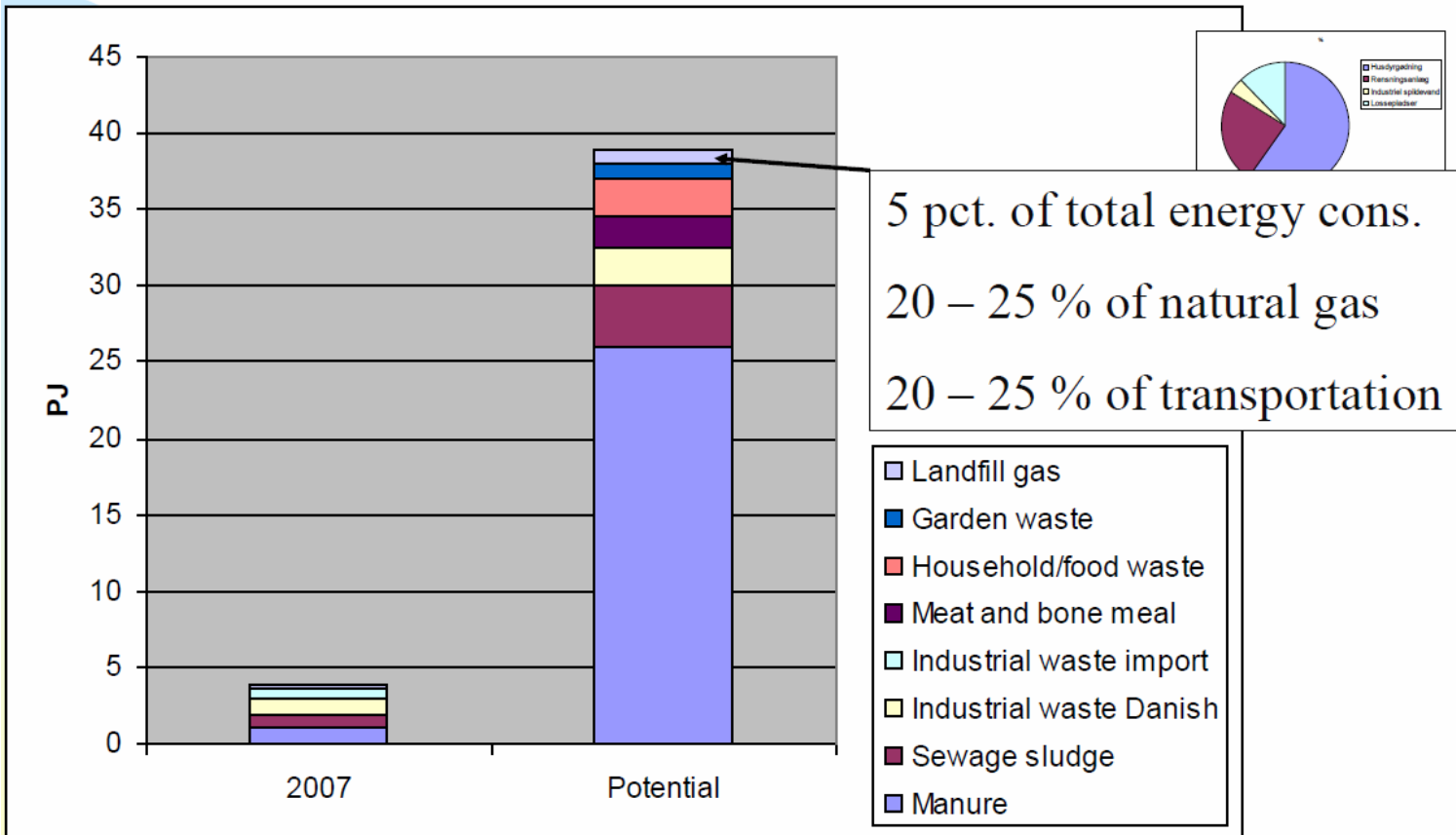
## B: H<sub>2</sub> produced through electrolysis \*)

## C: Gasification of biomass and upgrading of CO/CO<sub>2</sub> and H<sub>2</sub> to methane

## D: Combination of B and C

\*) A and B under development in Denmark

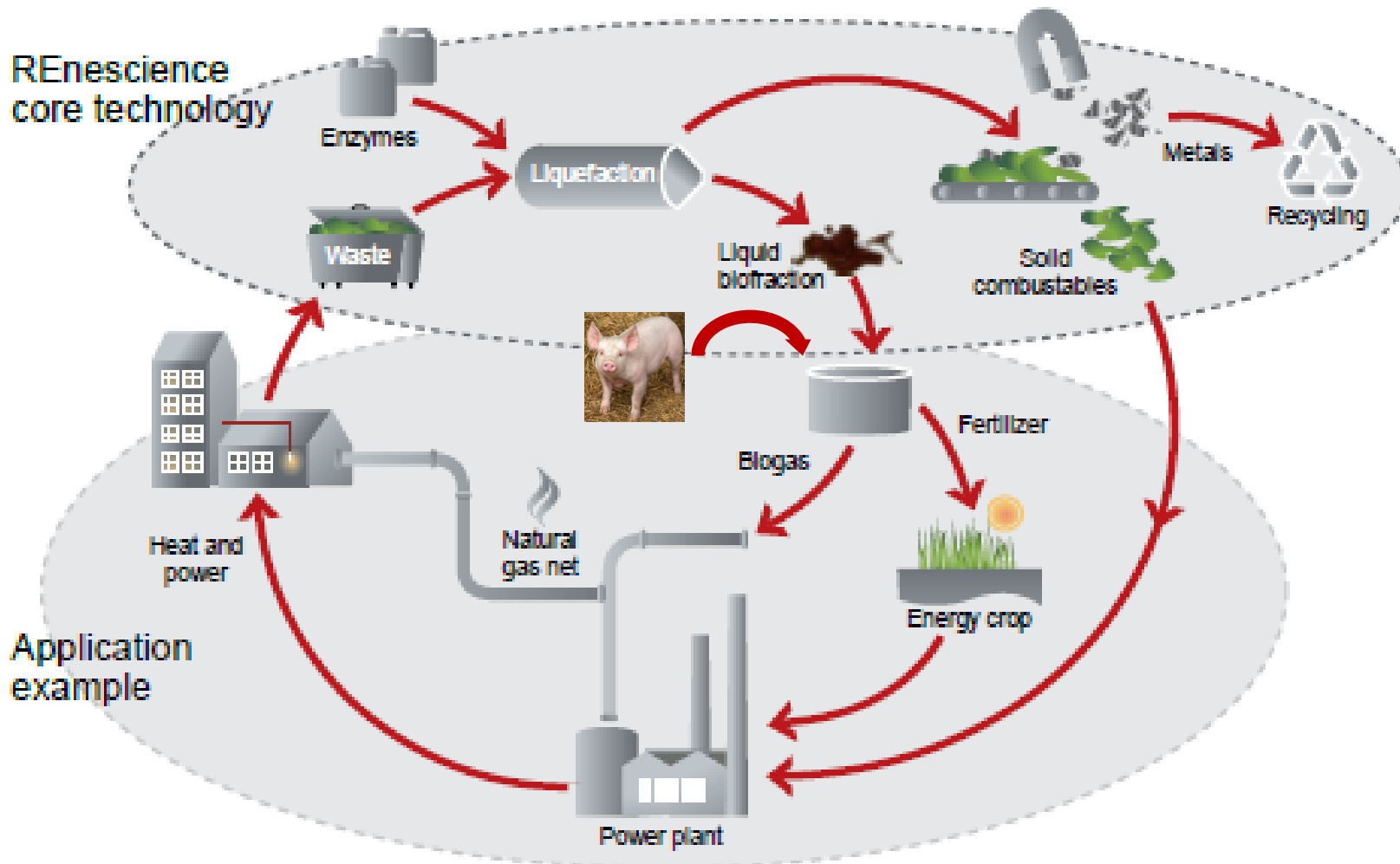
# Biogas – production and potential



Danish Biogas Association

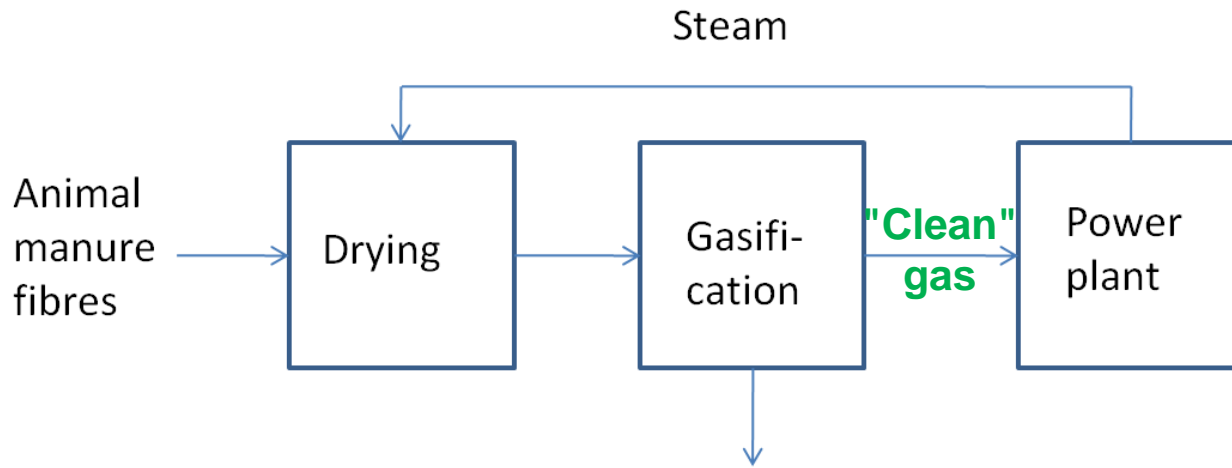
Kilde: Energistyrelsen

# Biogas production based on animal manure combined with municipal waste





# Low-temperature CFB gasifier for thermal pretreatment of straw, animal manure fibres and other difficult biomasses

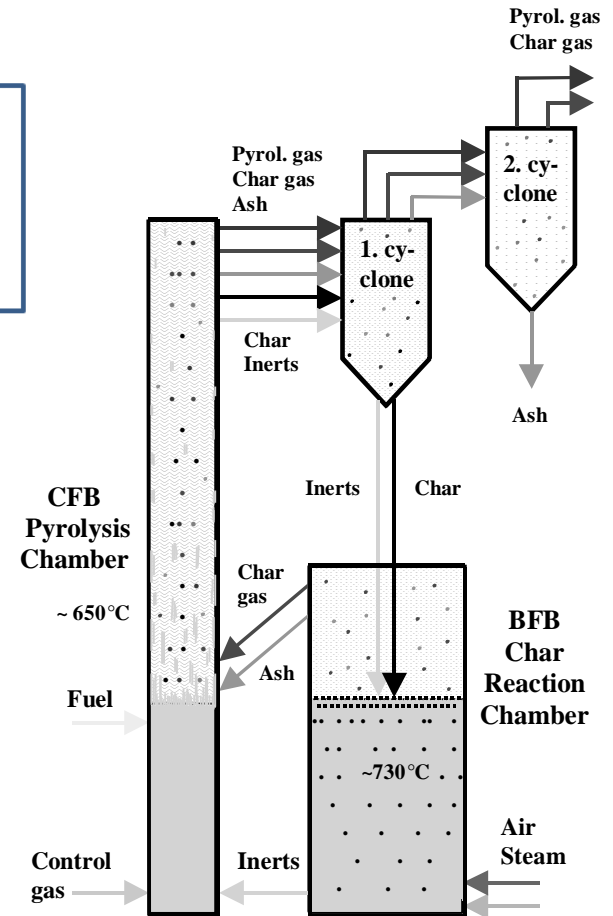


Ash containing 95% of the valuable minerals

500 kW test plant at DTU 2005  
Stable operation with straw, no agglomeration

5 MW demonstration plant in operation  
since 2010 linked to a DONG Energy power plant

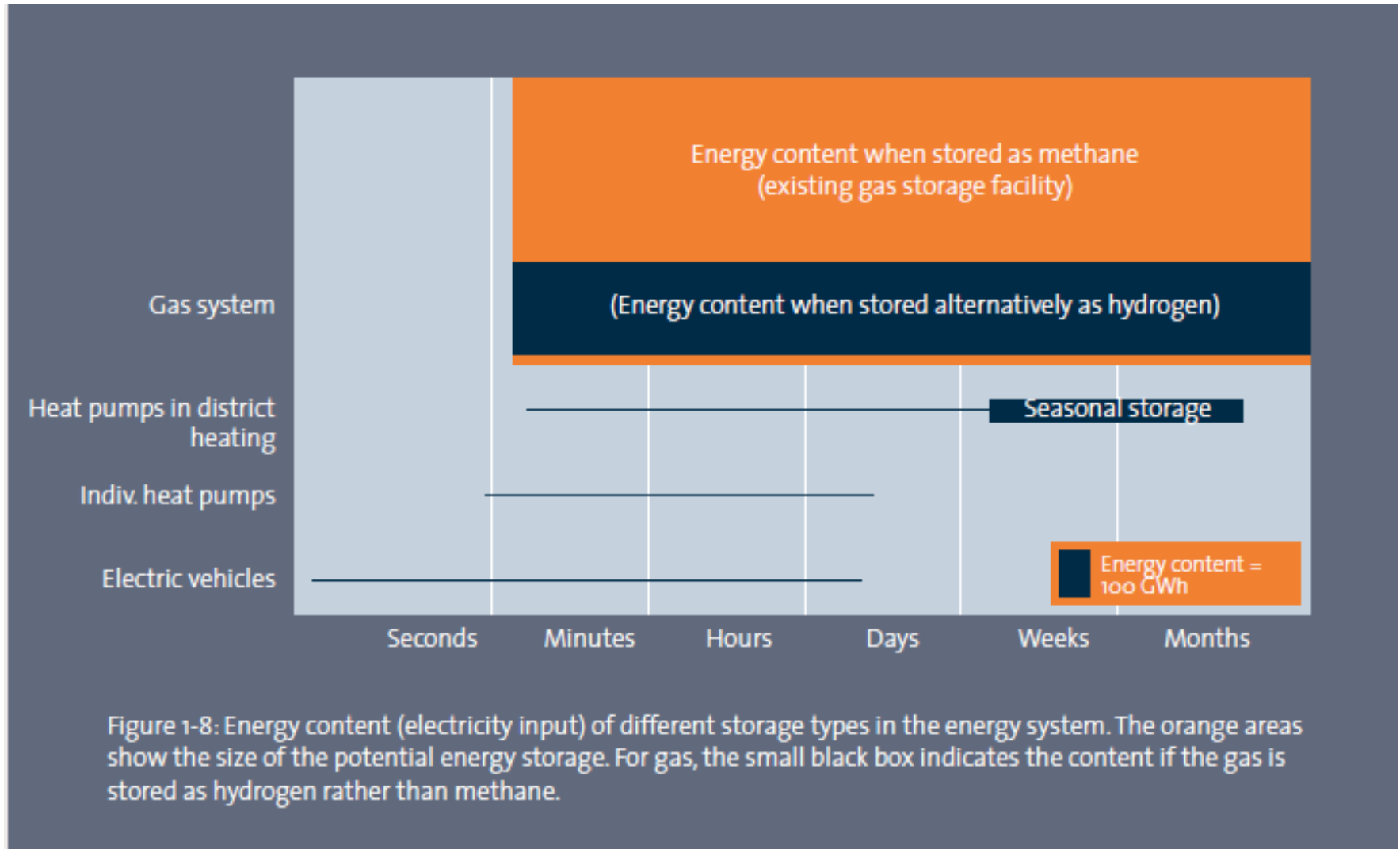
Further optimisation including gas upgrade through R&D activities planned for the next three years



# Green Natural Gas – Development of the SOEC technology

- Surplus of electrical energy can be transformed to storable SNG
- SNG is catalysed under  $>10$  bar pressure from a 'green' synthesis gas consisting of  $H_2$ , CO and  $CO_2$ . The  $CO_2$  will be provided from biomass gasification and/or fermentation of biofuels. The CO and  $H_2$  are generated by solid oxide electrolysis of  $CO_2$  and steam.
- SOEC operating at  $800\text{ }^\circ\text{C}$  implies an efficiency of  $3\text{-}3.5\text{ kWh/Nm}^3\text{ H}_2$  which is 20-25 % more efficient than traditional low temperature electrolysis.
- SOEC cost is expected to be low when fully developed in the future as high volumes of the stacks will be demanded also by fuel cell applications (SOFC).

# Storage capacities – use of existing caverns



# Conclusion

***“Does electricity power the gas industry?” Yes - because***

A vast development of unpredictable renewable energy production capacity calls for:

- flexible and high efficient back up capacity
- low capex
- low CO<sub>2</sub> emission

Gas turbines can fulfil these requirements to day and enables a relatively easy transformation from fossil gas to green gas for the future by using biomass and renewable energy based gas refining technologies.