

25th world gas conference "Gas: Sustaining Future Global Growth"

ANALYSIS AND ASSESSMENT OF NATURAL RISKS FOR UNIFIED GAS SUPPLY SYSTEM FACILITIES OF RUSSIA USING PROMISING GEOINFORMATION TECHNOLOGIES

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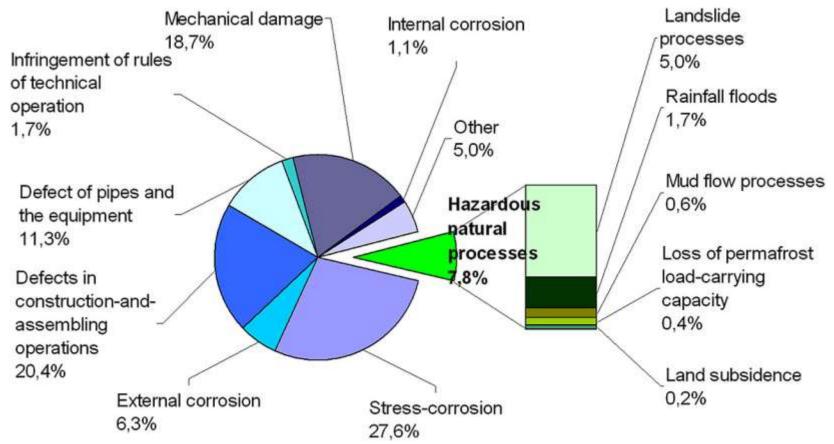
The analysis of corporate statistics of accidents has shown, that a role of natural hazards in gas pipeline accident rate consists:

- in the creation of short-term and specific loads that cause "instantaneous" destruction of facilities (activation of hazardous natural processes including earthquake, landslides, rainfall floods, mud flows, etc.);
- in the formation of continuous and long-term loads (long-term impact of adverse factors including erosion processes, flooding, change in soil chemical composition, etc.) stimulating the development of hidden defects in pipelines.

GAZPROM Natural factors in structure of the reasons of accidents at gas supply facilities

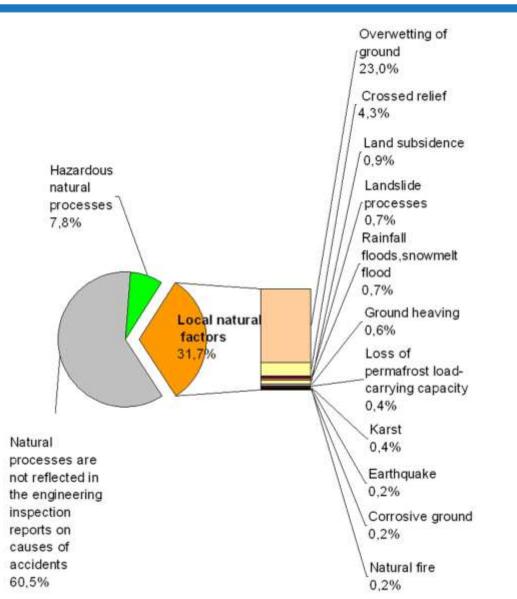


The reasons of accidents at the linear pipeline portion



According to multiyear data, hazardous natural processes and phenomena are the main reason of 7.8% of accidents on linear pipeline portions and 7% of accidents at the **Unified Gas Supply System (UGSS)** facilities (mainly at gas distribution stations (GDS)).

Structure of local adverse natural factors, on which background there were accidents at the linear pipeline portion



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The largest per cent of local natural hazards falls at accident rate due to the reasons as follows:

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- stress-corrosion,
- external corrosion,
- defects in constructionand-assembling operations;
- pipe defects



Correct quantitative estimations of natural hazards and risk meet a number of the restrictions connected with absence of homogeneous systematized data. Therefore the base cartographical model the basis of GIS-(on technologies) is developted **Scientific-Recearch** by Institute of Natural Gases and Gas Technologies – Gazprom VNIIGAZ under the order Gazprom.

The cartographical model is the information environment for research of that questions.

At various stages of creation of model as coauthors scientists and collectives from leading institutes of Russia were involved:

- A.P. Karpinsky Russian Geological Research Institute – VSEGEI (Moscow Branch of VSEGEI);
- Geological Institute RAS (GIN RAS);
- Institute of Earth Cryosphere SB RAS (IEC SB RAS).

GAZPROM Hierarchy in construction of model





UGSS - Unified Gas Supply System of Russia

Macrolevel

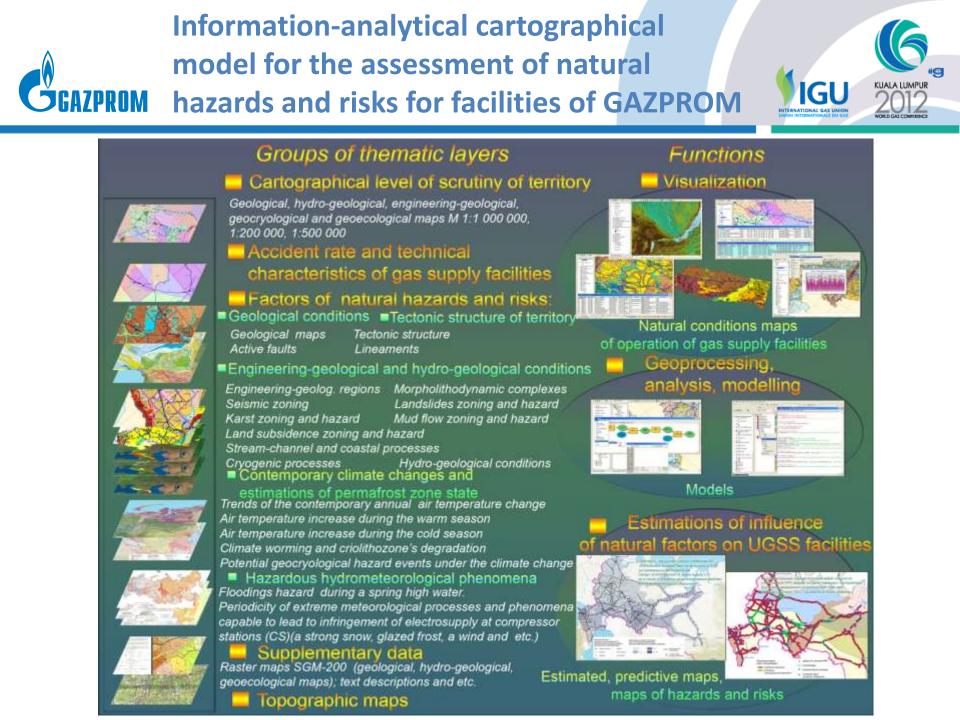
UGSS of Russia in view of prospects of its development in Eastern Siberia and in the Far East

Mesolevel

Objects of gas supply in a zone of the responsibility of a Subsidiary Company

Microlevel

Functional technological blocks, pipeline section



Structure of the GIS-Atlas «Comprehensive assessment IGU GAZPROM of natural hazards for Gazprom's facilities» Corporate level Level of management GIS-Atlas contains not only the of management of a Subsidiary Company BIOCK 0 thematic maps describing Blocks I ... X Administrative-territorial system natural factors which can be Thematic maps: direct sources of accidents -Endogenic processes earthquake, Seismic zoning (maps A, B, C) landslides. Faults hazard karst, Exogenic processes Landslides zoning and hazard mud flow. Gully erosion hazard flooding, Geocryological hazard Karst hazard but also factors which promote Land subsidence hazard accumulation of damages and Stream-channel and coastal processes hazard reduce reliability of objects -Hydrological processes faults, Mud flow hazard linear erosion, Floodings hazard during a spring high water geocryological processes, Hvdro-geological conditions land subsidence, Humidification Prevailing structure and stream-channel and coastal mineralization ground water processes, Complex and integrated hazards and structure and a risk evaluation for gas supply facilities Exogenic processes group hazard mineralization of ground Preliminary assessment of sections [....] waters. with high risk of stress-corrosion and external corrosion accidents on trunk pipelines



The **hard version** of the atlas includes more than 150 maps describing potential sources of natural risk. Explanatory notes to maps reflect the distribution of hazardous natural processes, principles of their classification and mapping, influence of the natural processes on actual accident rate of gas supply facilities, the mechanism of their damage effect; location of gas supply facilities in hazardous zones. Explanatory notes are illustrated by insert maps, tables, diagrams obtained during the analysis of corporate statistics.

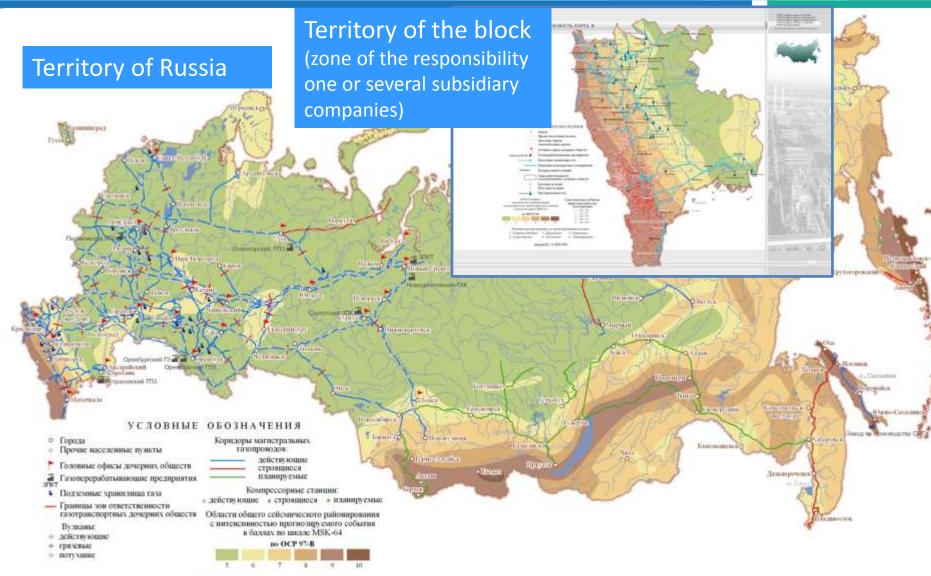
The **soft version** of the GIS-Atlas (interactive application) provides availability of the electronic vector information to the users without special GIS skills and is installed on workplaces of users without the additional special software.

The vector materials included in an electronic version of the GIS-Atlas, irrespective of scale of a hard version of thematic maps, are presented mainly in volumes of maps 1:2 500 000, and on a number of problem regions - in volumes of maps 1:1 000 000 and 1:500 000. Therefore, in spite of the fact that both versions of the atlas have unified substantial structure, the electronic version of the atlas gives to the user an opportunity to receive the expanded information on object.



•for designing programs of gas transmission system development in prospective regions.

Examples of maps of the GIS-Atlas: ZPROM Seismic hazard



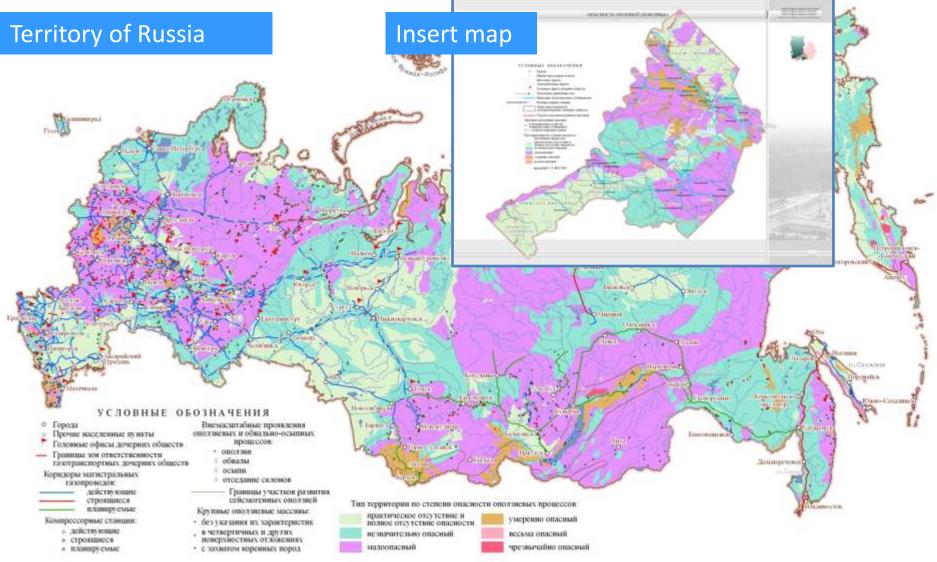
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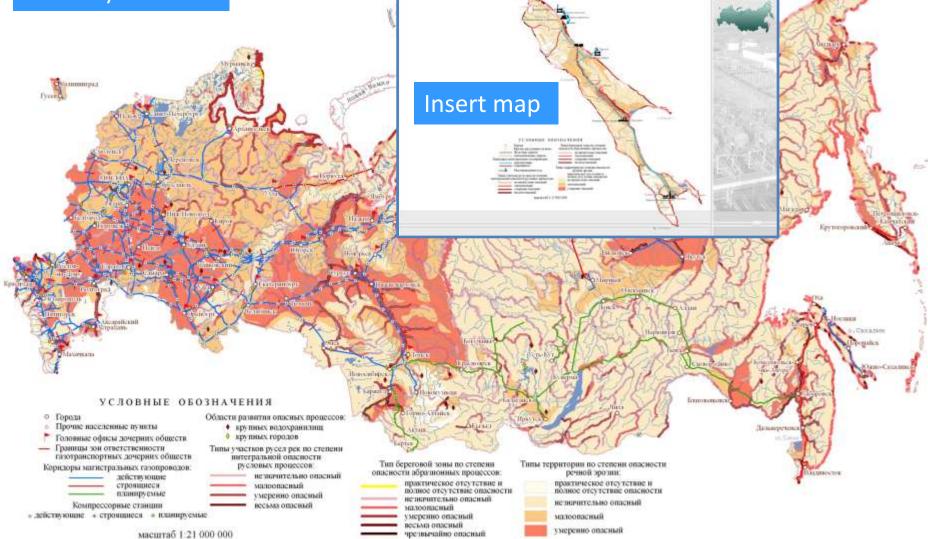
Examples of maps of the GIS-Atlas: GAZPROM Landslides hazard





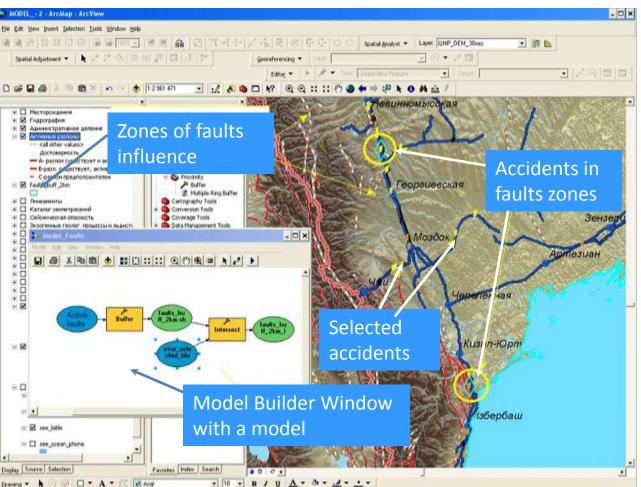
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Examples of maps of the GIS-Atlas: Stream-channel and coastal processes hazard



Evaluations of risk factors on the basis GAZPROM of the model (example)

- Accidents are chosen (selected) from database of model for the reasons: defect of pipes, the external corrosion, stress-corrosion, defects in construction-and-assembling operations.
- 7,5 % selected accidents (4,8 % from total of accidents) are in zones of geodynamic structures influence.
- Accidents are is more often dated for zones of active faults (mountainous areas), than to lineaments (platform areas). Average frequency of accidents: in zones of crossing with an active faults of 0,12 accidents (on one crossing), in zones of crossing with lineaments - 0,09 accidents(on one crossing).



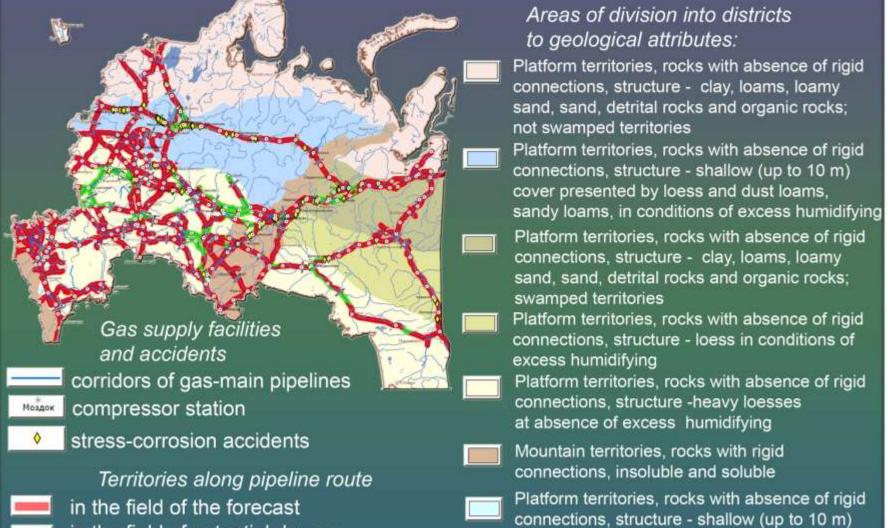




- Conditions for occurrence of some accidents are formed at a combination of set of natural factors which are indirect attributes, so long as relationship between these factors and emergency condition is unobvious and ambiguous.
- The natural factors influencing occurrence of accidents, are presented in the form of cartographical objects and reflected in layers of base cartographical model. Therefore thematic layers of model (natural factors, constructive-technological and operational parameters) are offered for using as indirect images at forecasting potentially dangerous sites for occurrence of accidents on the trunk gas pipelines.
- The choice for prognostic evaluations of danger of occurrence of accidents for the reasons external corrosion and stress-corrosion is connected not only with a significant share of these reasons in accident rate: for these groups of accidents the highest contribution of local adverse natural factors (from 33 up to 55 %) is noted.

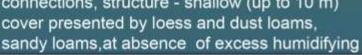
Preliminary assessment of sites with high risk of stress corrosion (SCC) accidents at trunk gas pipelines





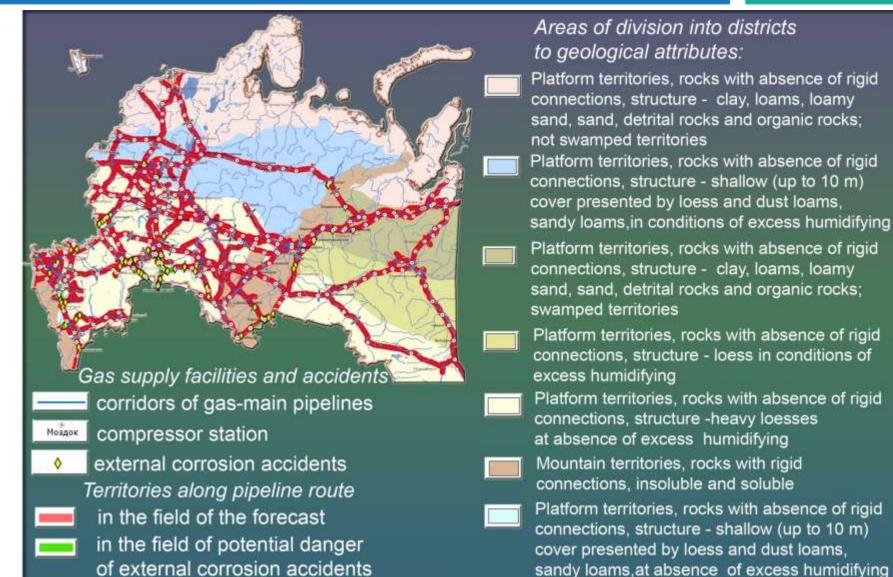
in the field of potential danger of stress-corrosion accidents

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Preliminary assessment of sections with high risk of external corrosion accidents GAZPROM at trunk gas pipelines









The cartographic model and GIS-Atlas will be used:

- as scientific-information, methodical and factual support of projects aimed at integrity and sustainability of gas transmission system;
- for analysis of risks and technical condition of gas supply facilities (generation of hypotheses, identification of new patterns of mutual impact of pipeline system and environment, substantiation and assessment of risk factors, integral assessments);
- for documents on industrial safety;
- at pre-investment stages of design and at initial stages of investments substantiation;
- for designing programs of gas transmission system development in prospective regions.

The holder of the right for presented intellectual property - basic cartographic model, GIS-Atlas and geodata base for accident-dangerous pipeline sections is JSC Gazprom