

25th world gas conference "Gas: Sustaining Future Global Growth"

Impact of hydrogen admixture to natural gas on installed gas appliances

By: Dr. Petra Nitschke-Kowsky, E.ON Ruhrgas

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Venue: WOC 5



Patron

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Host







Overview



<u>Global Target</u>

- Hydrogen admixture is an important option for greening natural gas
- Technical questions on the whole chain of transport, distribution and utilization are to be solved.

Specific Task:

- Investigation of the behavior of gas appliances operated with hydrogen admixture to Natural Gas
 - Characteristics of Hydrogen and Mixtures
 - Theoretical approach
 - Lab tests of appliances with different burner types
 - Results and conclusions



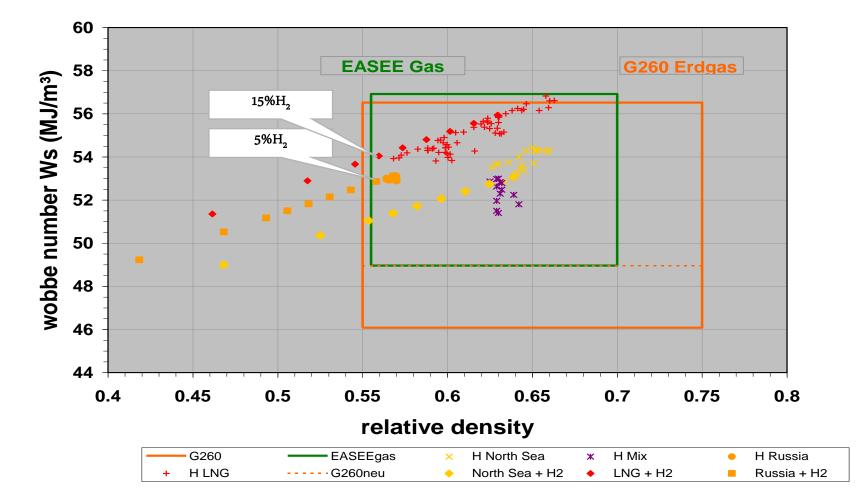
Properties of Hydrogen compared to Natural Gas

Gases (0°C/0°C, 1013 mbar)	Hydrogen H ₂	Methane CH ₄	Ethane C_3H_6	Natural Gas H (North Sea)
Gross calorific value Hs (MJ/m ³)	12,7	39,9	70,3	41,9
Relative Density d	0,07	0,56	1,04	0,63
Wobbe Number Ws MJ/m³	48,3	53,5	68,7	53,0
Air Requirement Lo (m³/m³)	2,4	9,5	16,9	10,1
Maximum Flame Velocity (cm/sec)	346	43	49	43

Characteristic values are important for:

- H_s: measurement of consumption, billing
- W_s: load deviation, air ratio, flame stability
- L₀: air ratio, flame stability
- V: flame stability
- d: gas composition, flue gas composition

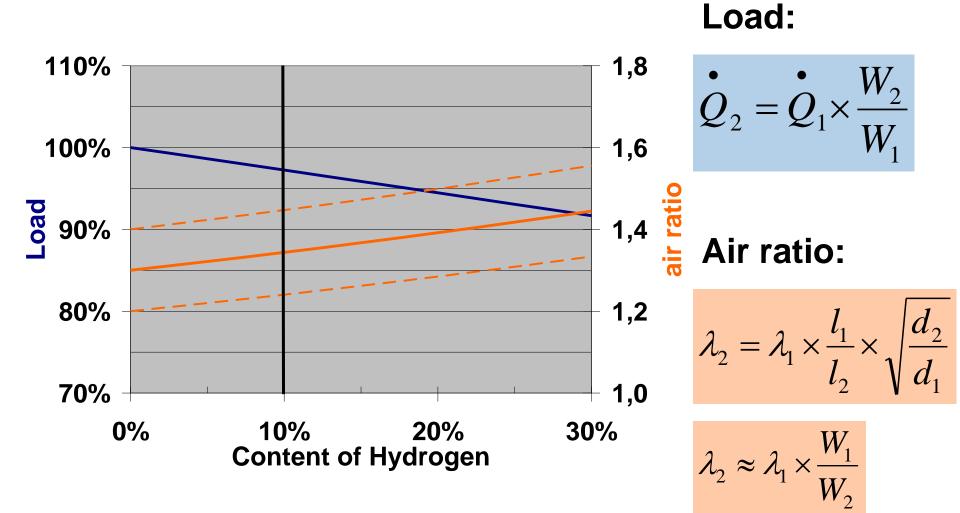
Natural Gas Qualities in Europe pure and with admixture of Hydrogen



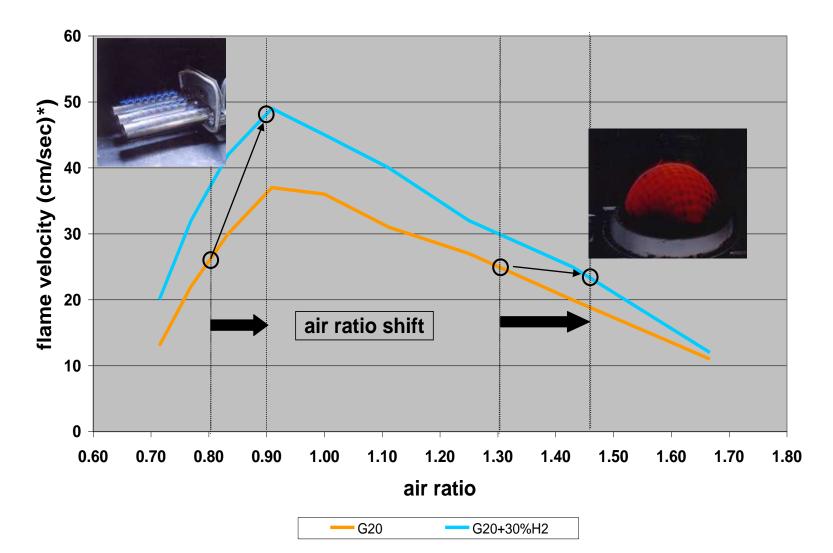
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The Influence of H₂-Admixture on Load and Air Ratio





The Influence of H₂-Admixture on Flame Velocity for different burner types



*)NATURALHY, ICHS2007, De Vries, Florisson, Tiekstra, KEMA, Groningen, NL

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Appliance Tests in the lab of E.ON Ruhrgas



Appliances:

- **1** atmospheric boilers
- 2 condensing boilers
 2 condensing boilers
 with SCOT control
 1 micro CHP Stirling

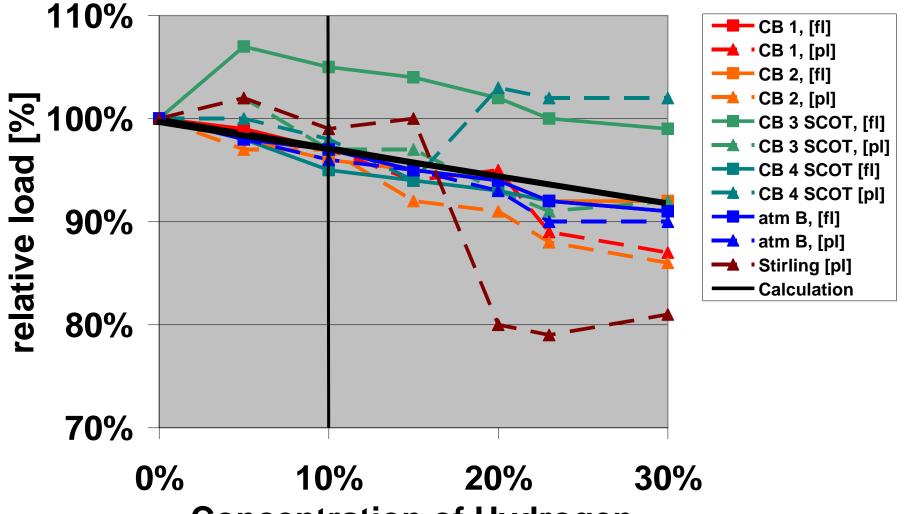
Control of flame stability

safe operation CO emission curve cold ignition test

Measurement of

load efficiency NO_x emissions

Results of all appliances: Relative Load with increasing concentration of H₂

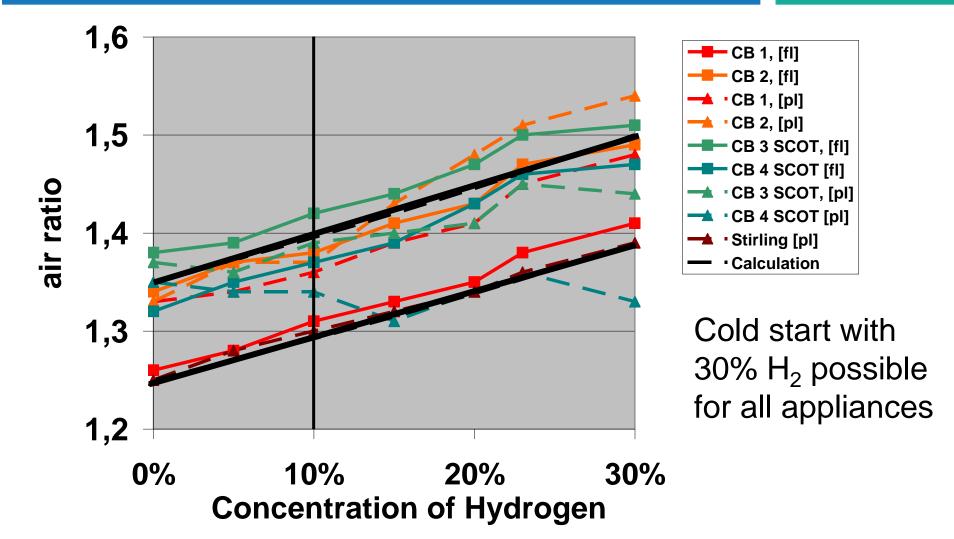


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Concentration of Hydrogen

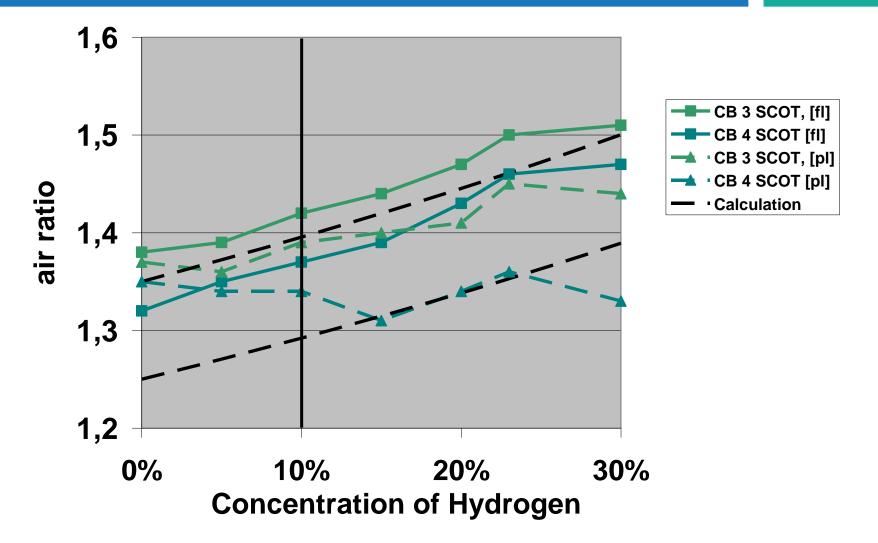
Results of all appliances: Air ratio with increasing concentration of H₂



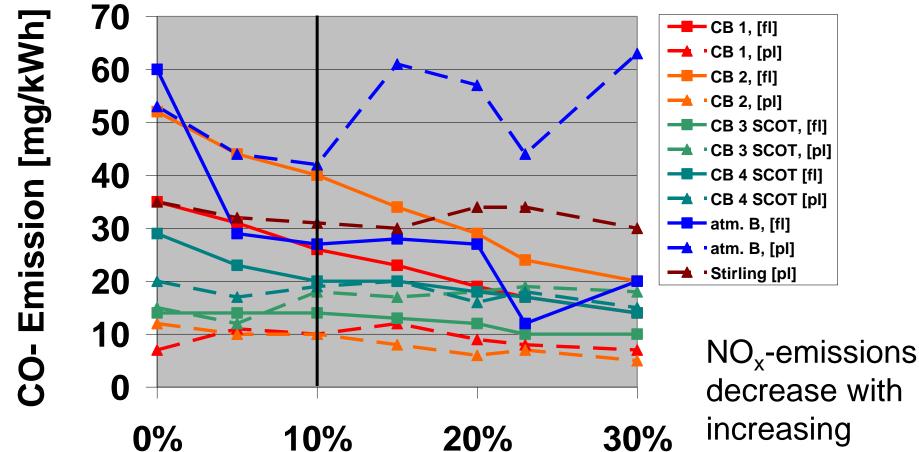
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Results of SCOT controlled appliances: Air ratio with increasing concentration of H₂



Results on all appliances: CO-Emission with increasing concentration of H₂



Concentration of Hydrogen

 H_2 -concentration

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Next step: Field test in an existing distribution grid





Distribution grid selected: 128 gas clients commercial client (CHP) gas consumption max. 140m³/h single supply point existing gas control station hydrogen injection in preparation







Klanxbüll and Neukirchen in Germany



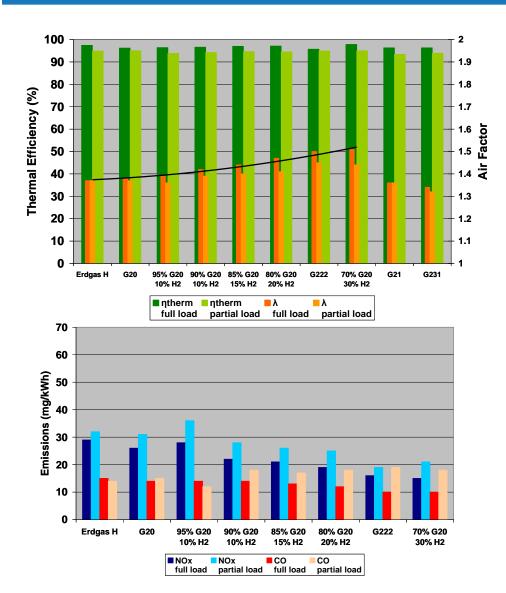
- No major problems up to 10% of hydrogen admixture.
 - No increase of CO, stable flame, cold ignition possible
 - Increasing air ratio (predictable) of about 0.05
 - Decreasing load less than 5%
- Above 10% admixture first problems are observed.
 - Initial rise of CO at atmospheric burners
 - Increasing air factors may provoke noise
 - Decreasing load more than 5%
 - Electric efficiency for micro CHP decreases
- Combustion Control behavior has to be optimized.
- Further lab tests on different appliances are needed.
- Further tests in existing distribution grids are needed.



Thanks for your Attention

Results on a typical condensing boiler with combustion control





Results:

- No CO-increase
- Stable flame,
- Cold ignition possible
- No effect on efficiency,

<u>But</u>:

Combustion control does not correct the airfactor

Appliances investigated on the test stand at E.ON Ruhrgas



2 atmospheric boilers	rib burner, flat water cooled burner
2 condensing boilers	perf. flat ceramic burner perf. cylindric metal burner
2 condensing boilers combustion control	Half spheric metal mesh burner perf. flat metalic burner
1 Mikro CHP Stirling	
1 commercial boiler	Jet burner

Deviation of characteristic values with increasing admixture of hydrogen

