



25th world gas conference

"Gas: Sustaining Future Global Growth"

Contribution of the exploration activity in reserves renewal- Algeria

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Summary

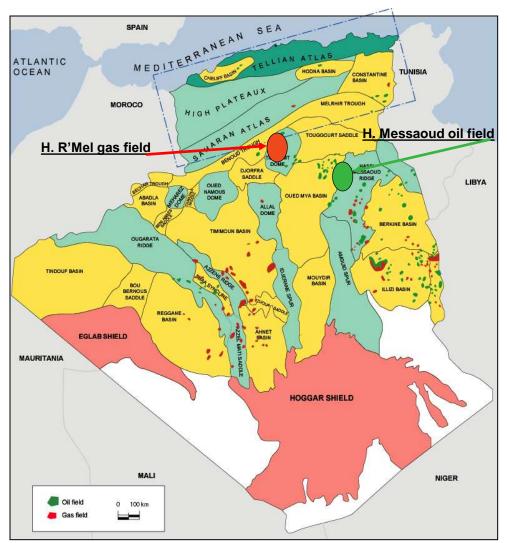


- Presentation of the The Algerian Domain
- History of Exploration in Algeria
- Contribution of the Exploration in Gas Renewal in Algeria
- Remaining Potential
- Conclusion



Sedimentary Basins & Source Rock Maturity





Gas & Condensat

Dry Gas

Oil

Cas & Condensat

Algiers

Hooks Algiers

Hooks Algiers

Dry Gas

Oil

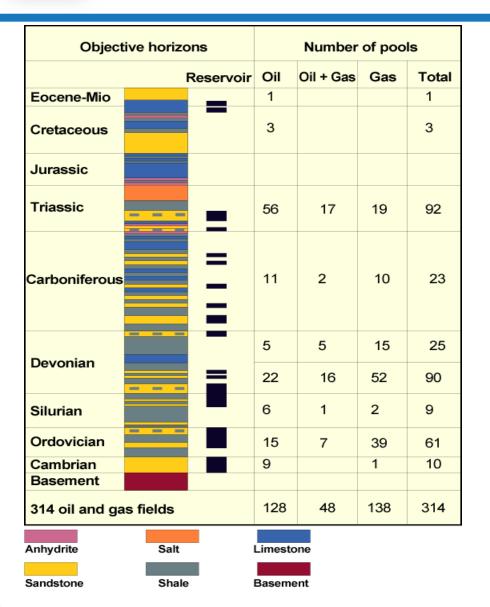
Silurian & Frasnian source rocks maturity

14 SEDIMENTARY BASINS



Stratigraphy & Petroleum Plays





PETROLEUM PLAYS

Paleozoic

- Cambro-ordovician
- Carboniferous
- Devonian

Mesozoic

- Triassic
- Cretaceous

Tertiary

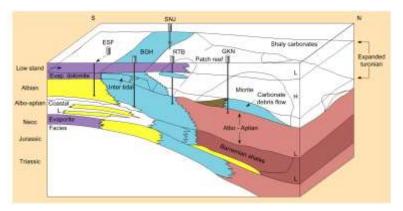
- Eocene
- Mio-pliocene



Major Petroleum Plays

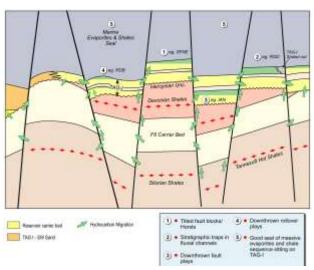


Cretaceous / N. basins

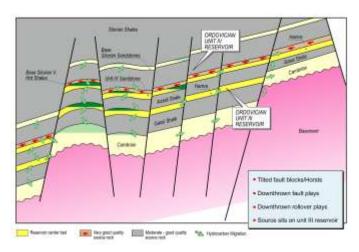


Triassic-Devonian -Ordovician / Oriental basins





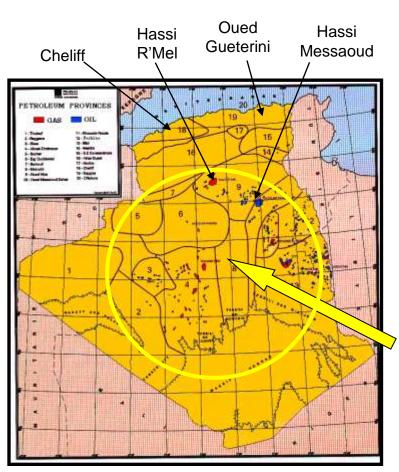
Devonian-Ordovician / Occidental basins





Exploration History





First Activity

First Commercial Discovery

1950's

- Extension to the Sahara with the drilling of Bg-1 in 1954
- 1956: Discovery of the Hassi Messaoud and Hassi R'mel giant fields

1990 - 2000

Several Oil discoveries totalling more than 7 bbls in place made mainly in the Berkine basin in the frame of the partnership.

2001 - 2010

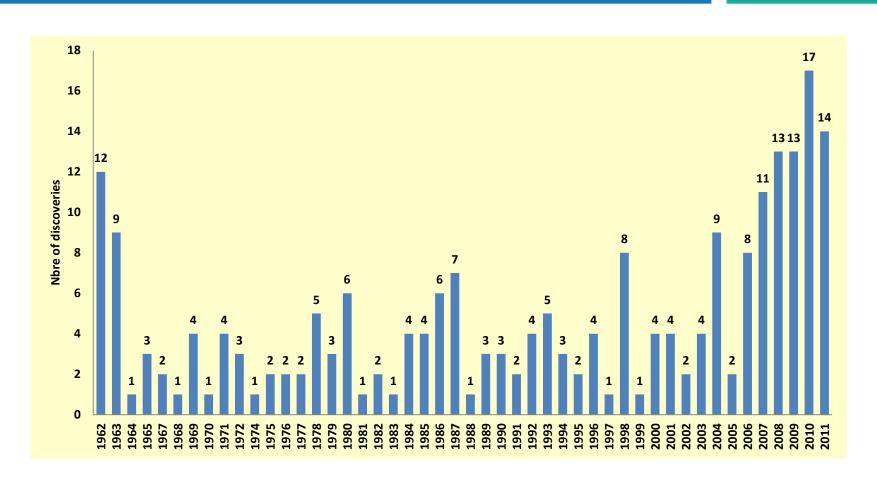
Several gas discoveries totalling more than 652 BCM –(23 TCF), in place made in the south basins (mainly in Illizi and Berkine) and in the western ones (Ahnet, Timimoun, Reggane)

<u>2011-2012</u>: discoveries in new areas (north of Algeria and Bechar Basin)



Number of discoveries /year (1962-2011)

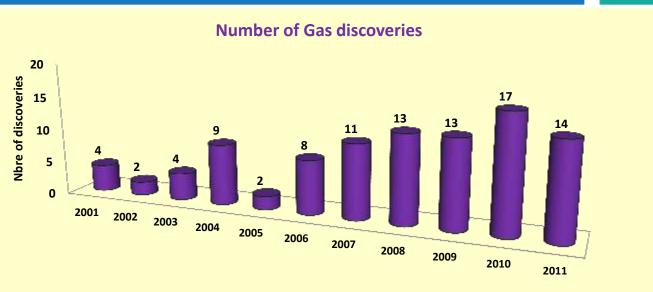


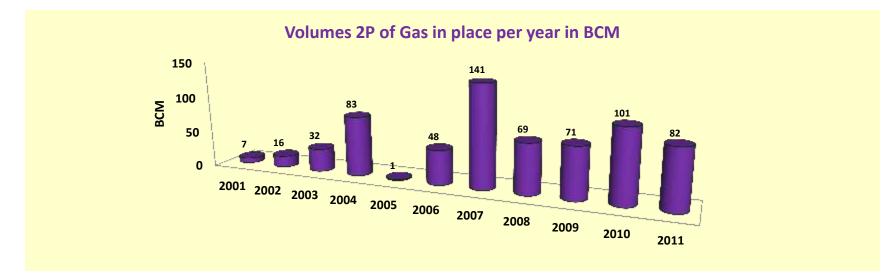




Period 2001-2011

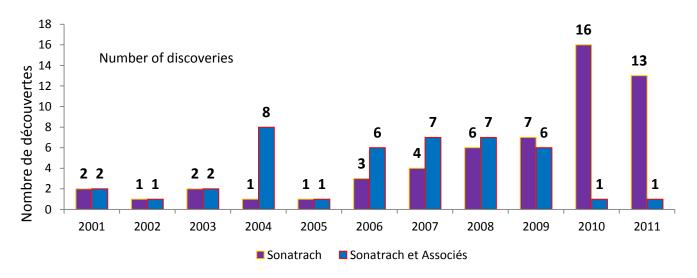


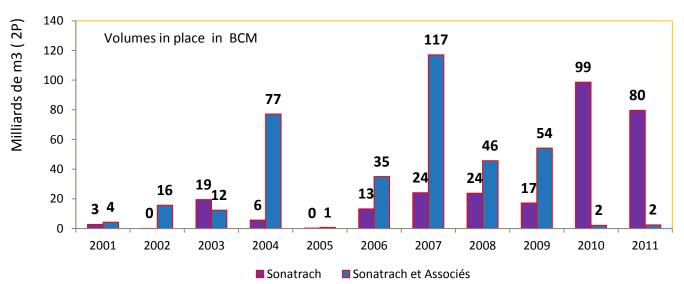






Gas discoveries Sonatrach alone and Sonatrach with associ

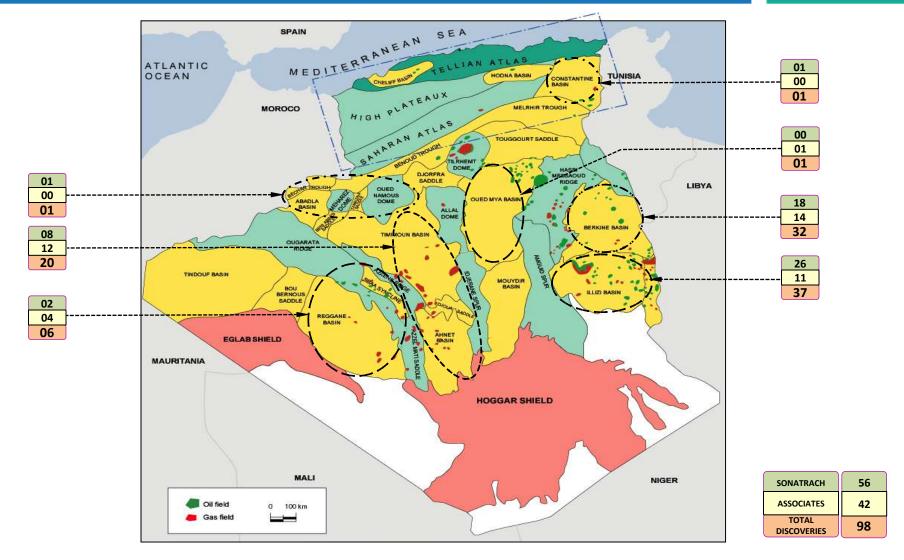






Localisation of Gas Discoveries of Sonatrach & Associates (Period: 2000 - 2011)









Remaining potential in gas in Algeria

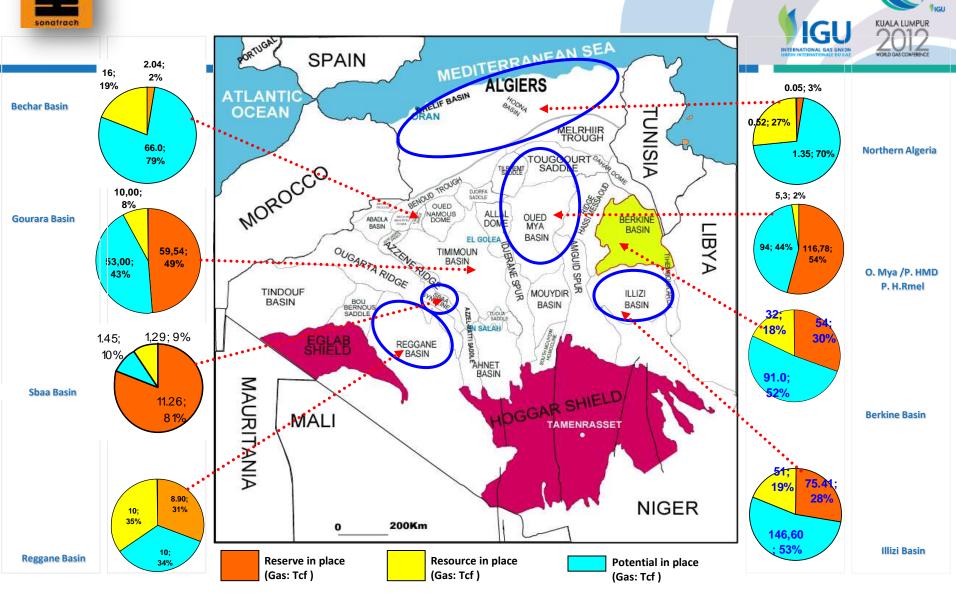




All Sonatrach internal studies, and studies carried out by consultants and also studies brought off by Sonatrach associates confirm the high Gas Potential of the Algerian mining domain.



Gas Resources and Potential In Place of the Algerian Basins





Gas Potential of Algerian "Mature Basins"



Basin	Gas Resources (Tcf)		Gas Reserves (Tcf)		Gas Potential (Tcf)	
Cuvette de Sbaa	1.45	10%	11.26	81%	1.29	9%
Bechar	16.0	19%	2.04	2%	66.00	79%
P.HMD, P.HR &O. Mya	5.3	2%	116.00	54%	94.00	44%
Ahnet- Gourara	10.0	8%	59.54	49%	53.00	43%
Reggane	10.0	34%	8.90	31%	10.00	35%
Berkine	32.0	18%	53.90	30%	91.00	52%
Illizi	51.0	19%	75.00	28%	146.60	53%
Total Gas Potential (remaining to be discovered)					462 Tcf	

1 Tcf = 28.32 Bcm = $28.32*10^9$ m³

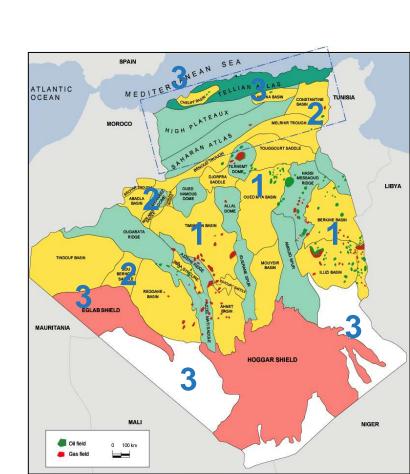


Future Exploration



- In the short term
 - Illizi basin
 - Berkine basin
 - ↑ Oued Mya basin
 - > Ahnet Timimoun basins
- In the short & mid terms
 - > Sbâa basin
 - Reggane basin
 - Constantine basin and Tellian nappe front
 - Bechar basin (Gas)
- In the mid & long terms
 - 3 > Offshore









- The totality of produced reserves since 1970's, has been renewed.
- New provinces and plays are emerging since 2000
- Internal and external studies confirm that ratio
 Discovered volumes / Remaining volumes is still weak
 and the exploratory effort must be increased
- Sonatrach has the will to maintain and increase the exploration effort in all areas: Mature, semi mature and frontier.





Thank you for your attention!