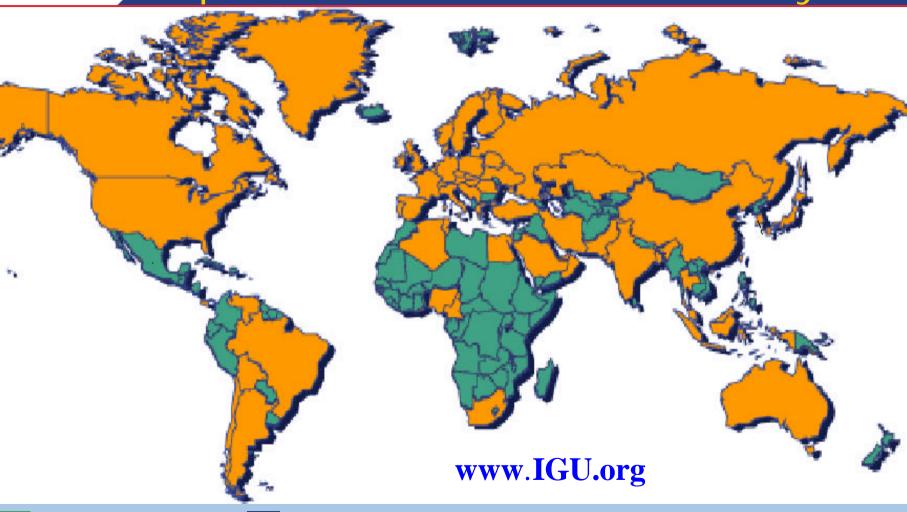


Covers >95 % of World Gas Sales 'Spokesman' of the Gas Industry



Non Members

Membership from 67 countries and 20 Associated Members

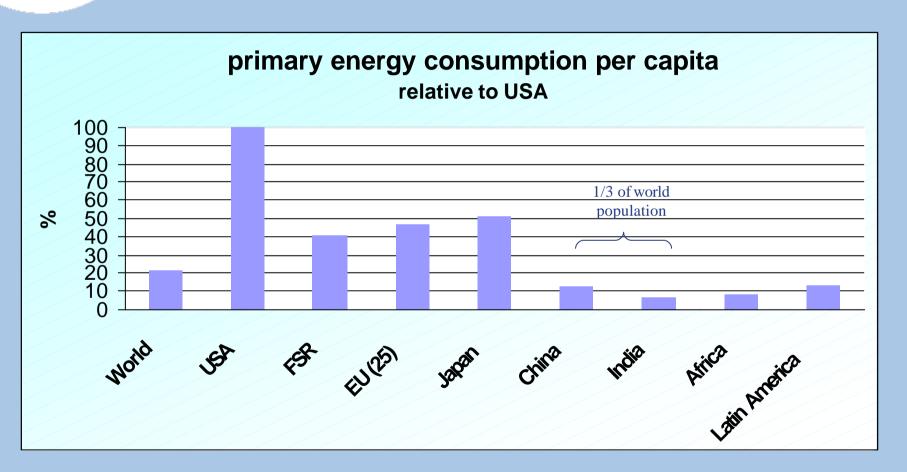


Themes for Today

- The World needs Energy;
- At What Prices?
- LNG changes the Global Gas Scene;
- Regulation, Liberalization.

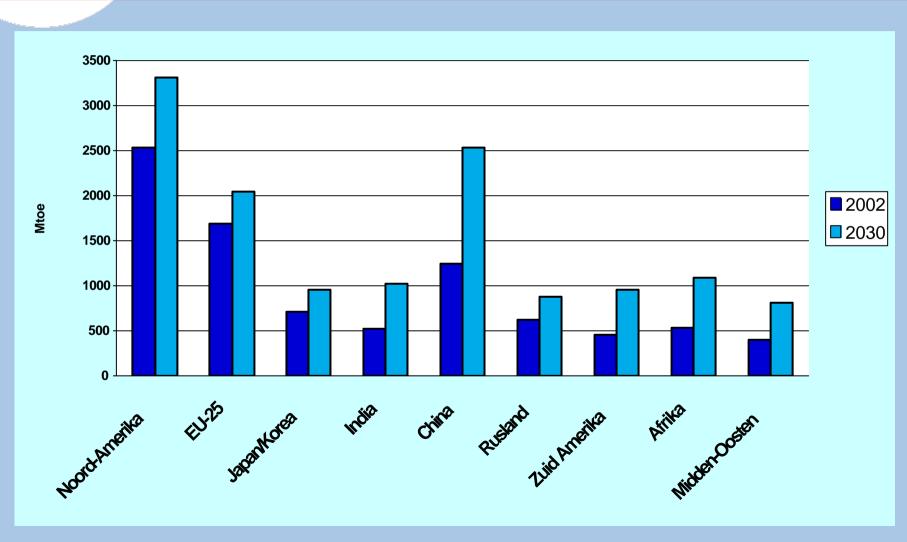


Energy Consumption in Perspective



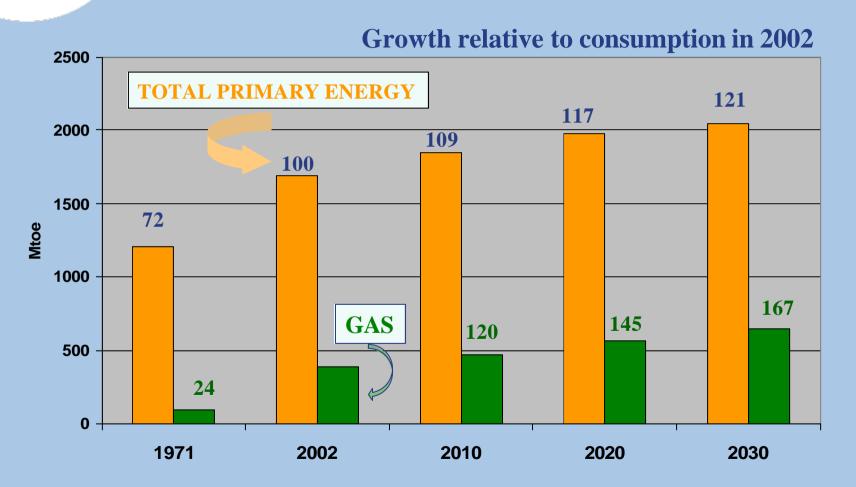


Total Energy Demand by Region 2002 and 2030



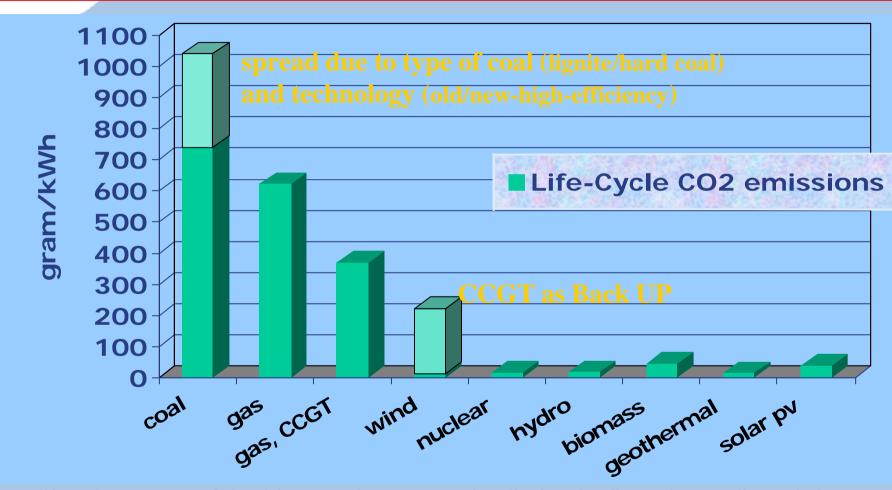


EU Energy Demand Forecast IEA EU (25)





CO₂ emission from Power Plants



ources: life-cycle assessment of electricity generation systems and applications for climate change policy analysis, eier, 2002, published on website Nuclear Energy Institute; own data; IEA



Gas the Fuel of Choice

- For financial-economic reasons,
- For environmental reasons,
- For space planning reasons (gas fired power station needs a lot less space than a coal fired one)
- For cooling water requirements (gas fired power stations need a lot less cooling water than coal fired ones or nuclear)

Natural Gas will be the fuel of choice!



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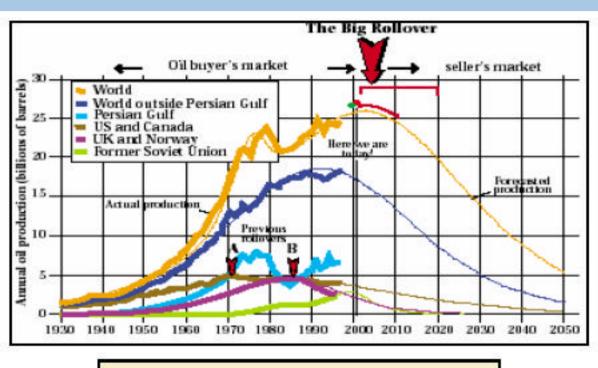
Oil Prices: How High is High?

Oil prices in US\$ of 2004:

- 1864: 92 \$/b, but at that time no oil dependent economy
- 1980: 81 \$/b, economic difficulties
- 2004: 55 \$/b
- 2005: 60+ \$/b
- Expected: restraints in refinery capacity lifted by 2008



How Much Oil is Left?



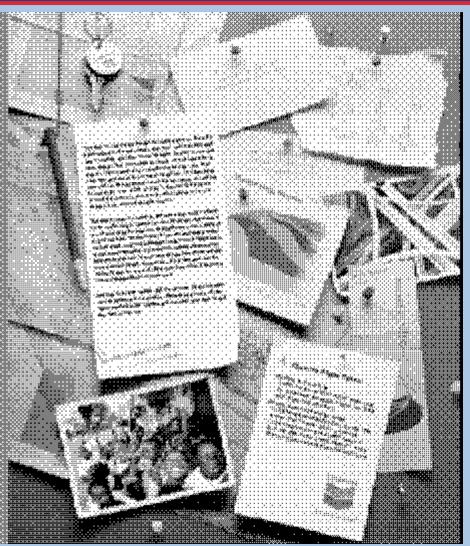
Year of The Big Rollover	Forecaster
2003	Campbell, 1998
2004	Bartlett, 2000
2007	Duncan and Youngquist, 1999
2019	Bartlett, 2000
2020	Edwards, 1997
2010-2020	International Energy Agency, 1998



something you should be worried about?

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The Maria Committee of the Committee of

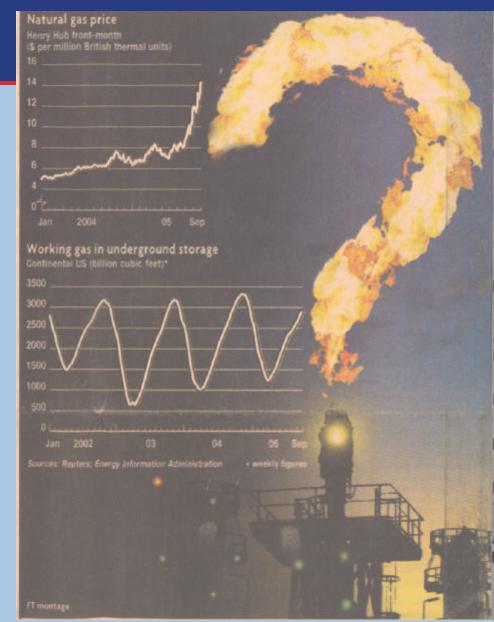


Nymex futures untill dec 2010:

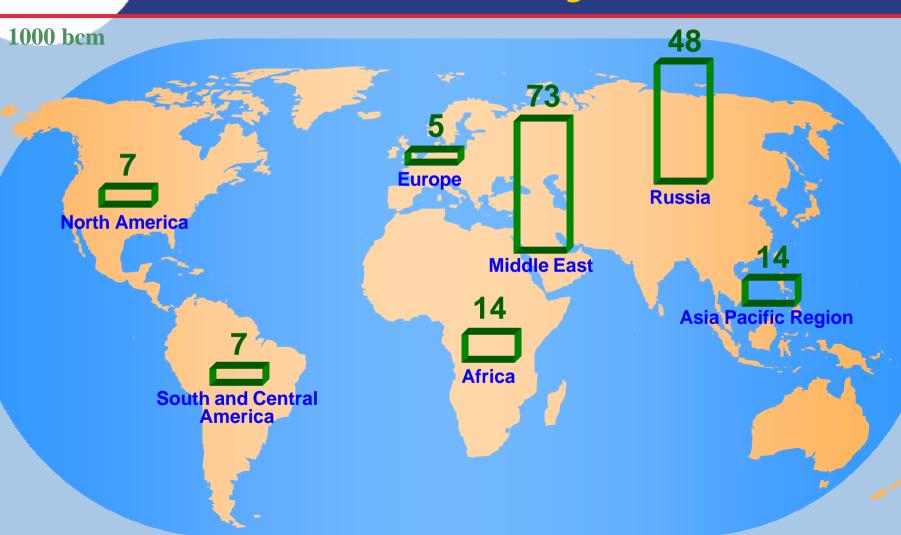
>6\$/mbtu

High gas prices squeeze US manufacturers (Financial Times 3 Oct '05)





Proven 180 Trillion m3 R/P ratio ~66 years



ata: BP Statistical Review 2005

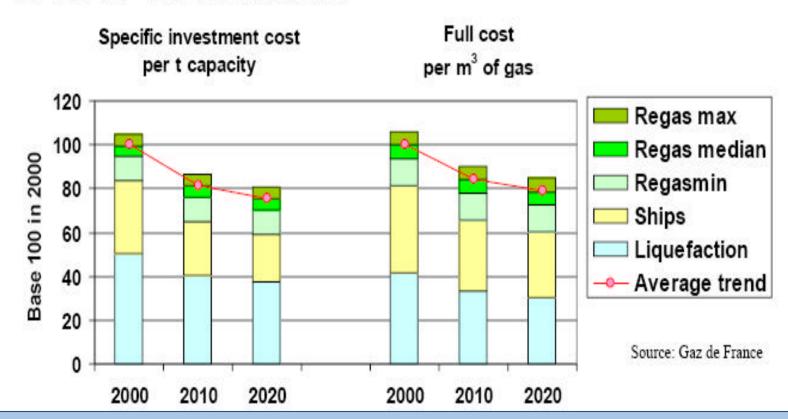


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LNG trumps: decreasing costs

For a 7 400 km LNG chain

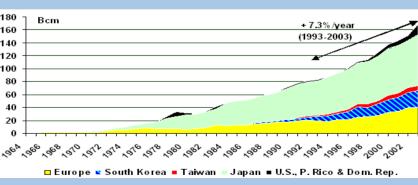


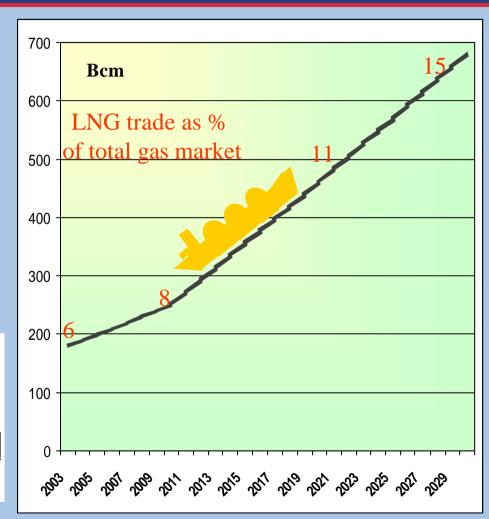
Source: presentation by GdF at 19th WEC, sept. 2004



LNG Trade History and Perspectives



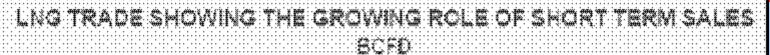


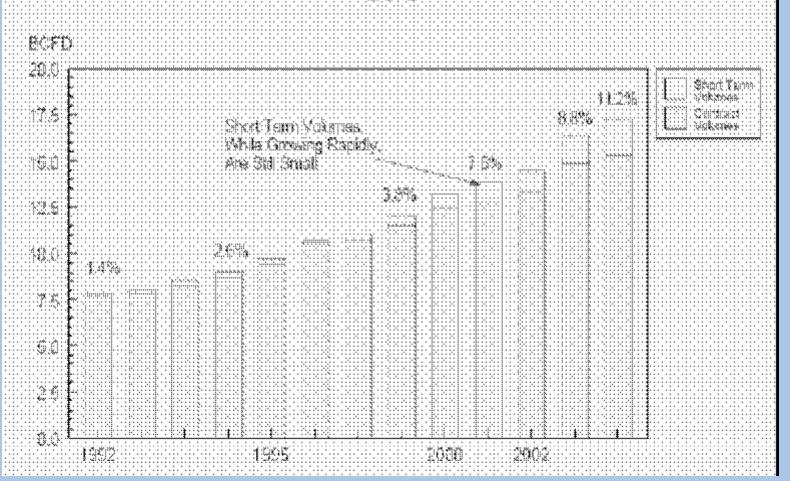


History (CEDIGAZ)

Forecast (IEA weo 2004)

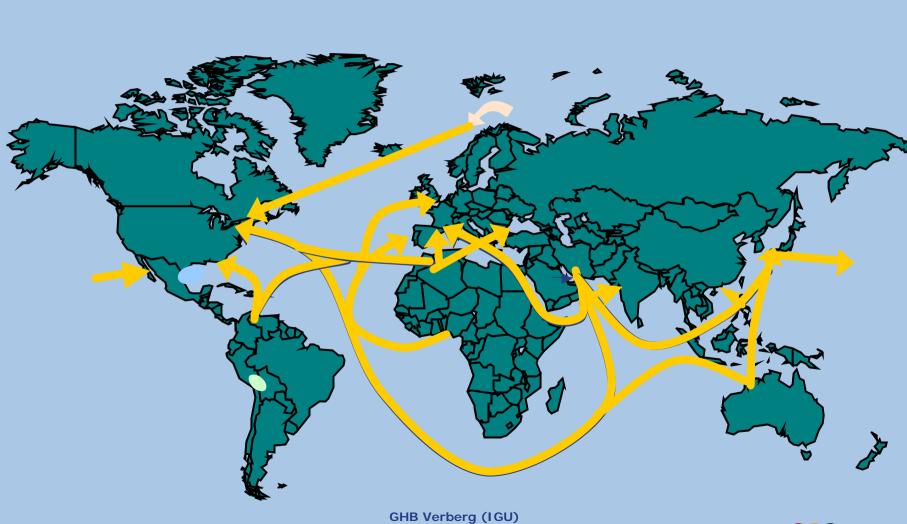
but remains < 20%







Connecting Markets, Competing Markets!





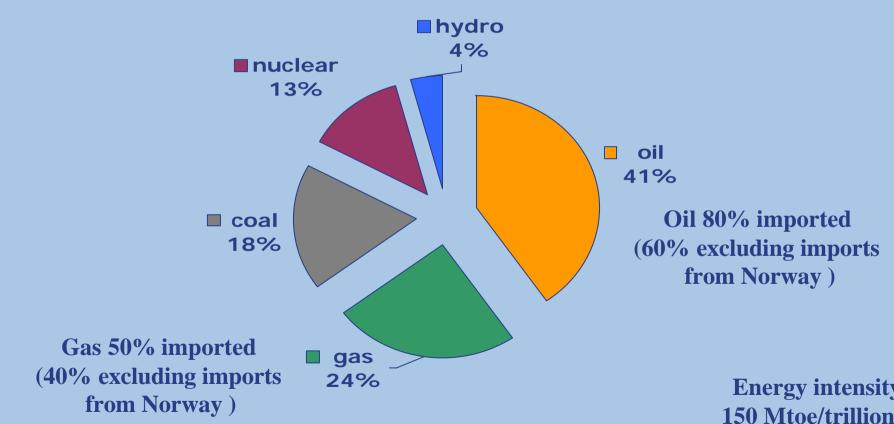
Themes for Today

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Primary Energy EU25 (2004)

1719 Mtoe (1910 Bcm gas eq.)



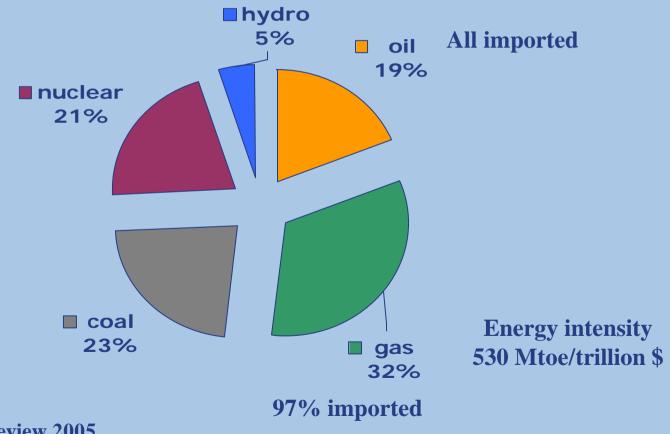
ource: BP Statistical review 2005

GHB Verberg (IGU)



Primary Energy Slovakia (2004)

19 Mtoe (21 Bcm gas eq.)



ource: BP Statistical review 2005



Gas Imports EU25 (2004)

- Russian Federation 107 BCM
- Norway75
- Algeria LNG+pipelines
- Nigeria LNG
 15
- LNG several sources <u>6</u>

258

Total Consumption 467
Import dependency will grow!



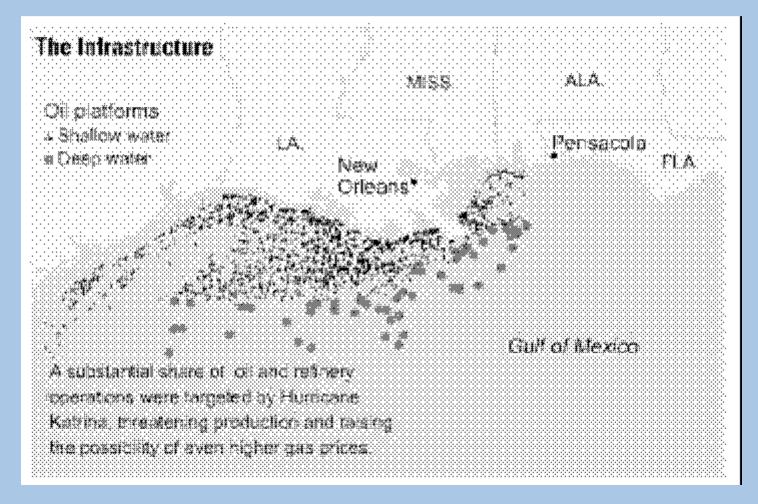
- In the eighties and first part of the nineties supply of gas to Europe was expected to be abundant;
- Security of Supply was (therefore) not considered to be an issue;
- Regulation of the gas sector was very much done along the lines of the regulation of the electricity sector.
- The energy intensive industry lobbied hard and referred to low energy prices in the US with a liberalized, competitive market.



- The European gas market changed towards a sellers market during the implementation of regulation/liberalization;
- And it became clear that Europe will become more and more dependent from a small number of countries:
- Security of Supply is (again) on the agenda!

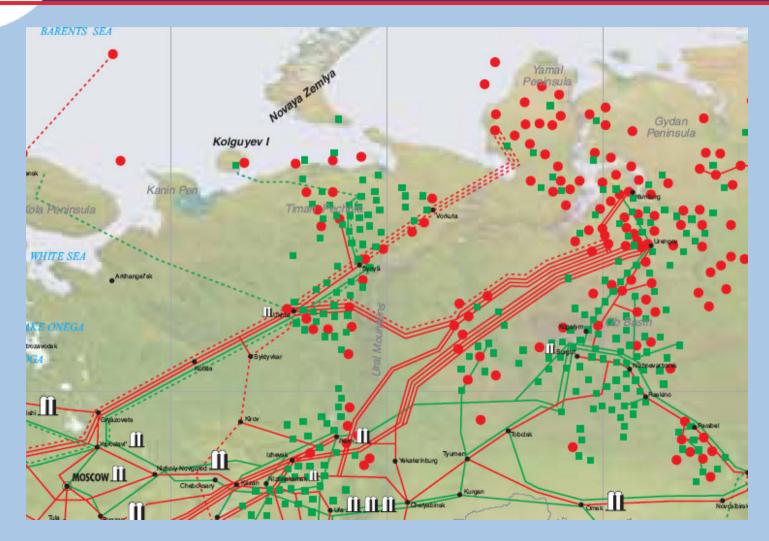


SoS: Key Energy Region (1): Risk: Tornado's





SoS: Key Energy Region (2): Risk: Melting Permafrost





SoS: Key Energy Region (3): Risk: Political Situation?





Risks: Overloading and Terrorism





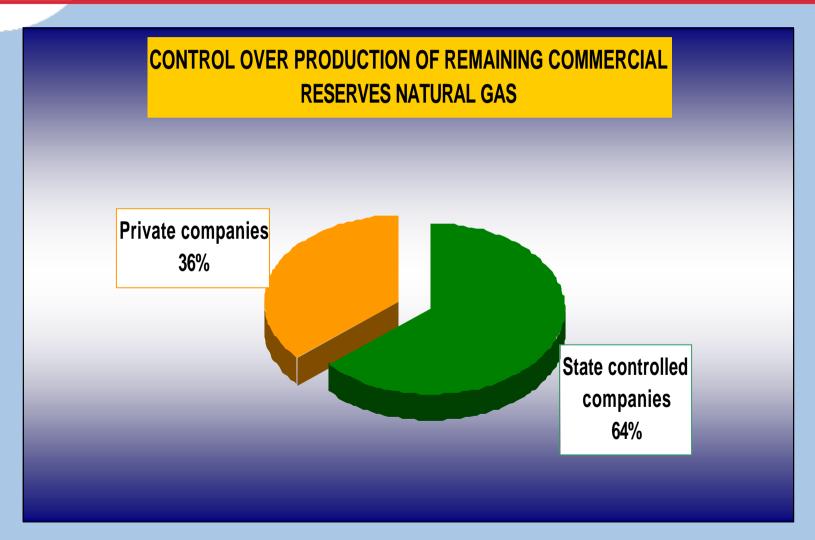
Replacement of Reserves

... the industry has replaced only half the reserves it has produced and needs to spend \$ 40 bn a year, rather than the current \$ 14 bn, to ensure it found a new barrel of oil for every barrel consumed.

(Wood Mackenzie in Financial Times, 4 Oct 2005)



SoS: Who Owns the Gas (and Oil) Reserves?

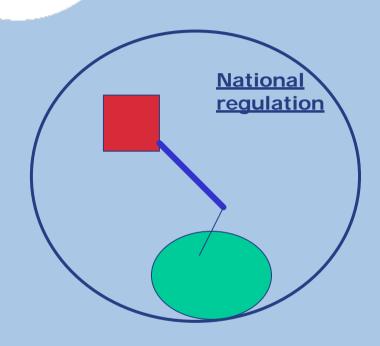




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Regulation: Electricity



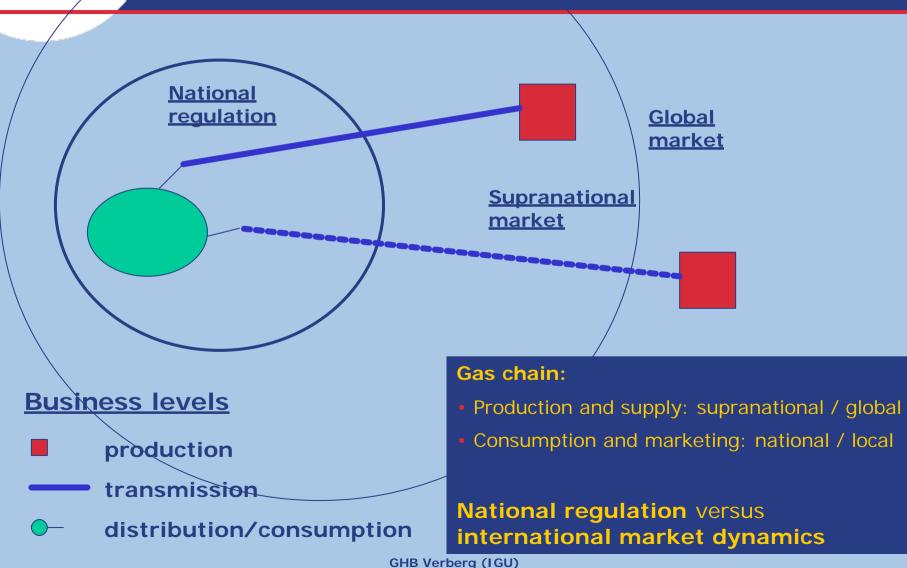
Business levels

- production
- transmission
- distribution/consumption

Electricity chain:

- Production close to consumption (local, regional, national scale)
- Regulation on a national level (foreseeable effects; consistency)

Regulation: Gas





- At the same time LNG is connecting regional markets (North America, Europe, Japan / Pacific Rim and
- "New" gas import regions are making their presence at the world gas market known (India, China and Renewed US)
- This combination implies competition for supplies between gas importing regions:



- Competition will presumably not only be on PRICE;
- But also on the conditions at and structure of the competing markets;
- So the type of regulation in an importing region/country will have an effect on its attractiveness for an exporting country;
- To reduce risks exporting countries also want to diversify!



- EUROPE's regulatory framework needs to be in line with the requirements of an increasing global competition:
- Long Term Contracts will remain the backbone of the gas industry, they are necessary to realize the huge investments in the total gas chain, also for the LNG-chain.



- Investments in gas infrastructure should also be encouraged:
- Competition flourishes better with a slight overcapacity.
- But there must be a sound fin./econ. base for investments:"Open Season", to assess the market demand for new capacity



- Regulators in Europe and the EU-Commission are showing signs of understanding that some regulatory changes are necessary:
- In the UK since some time Long Term Contracts to enter the National Grid (up to >10 years) are made possible again;
- Exemptions are granted to certain infrastructure projects, but uncertainty for investors remains



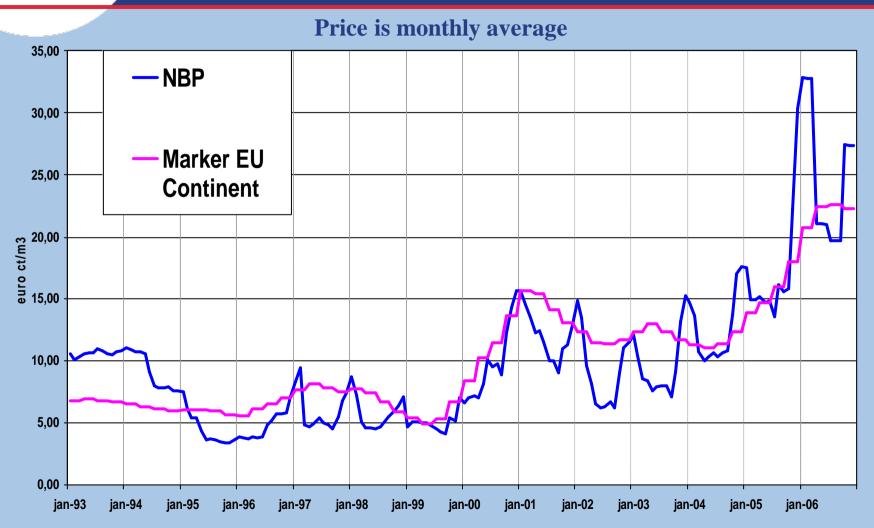
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- Managing expectations is key for an acceptable result: liberalization is not in itself leading to lower prices, if done well it leads to higher efficiency, but
- Prices of gas in a free market will be determined by the supply / demand balance.
- Strong price volatility is also part and parcel of a liberalized gas market

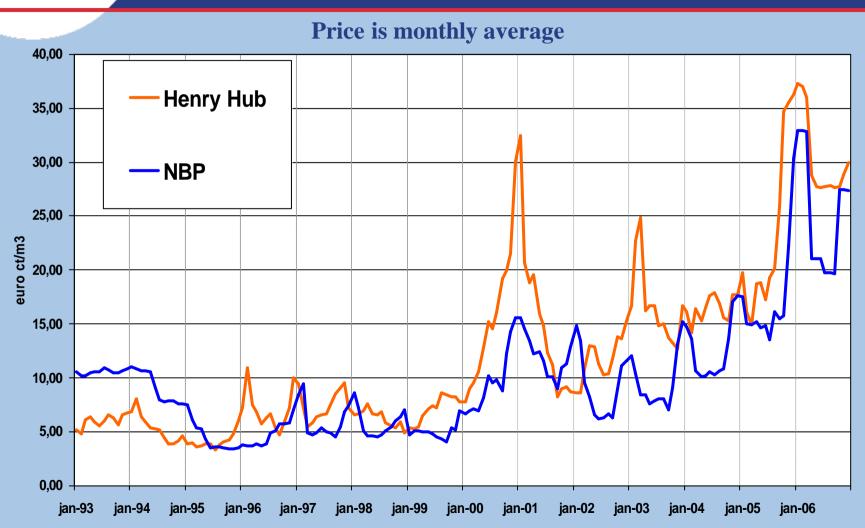


Gas Prices: UK (spot) versus EU Continent (long term contract)



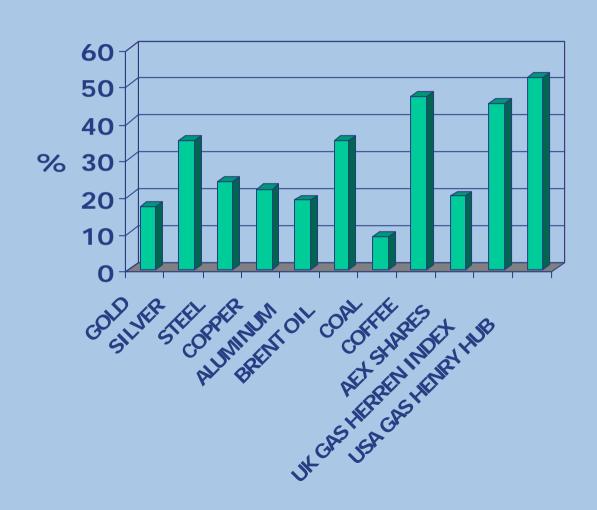


Gas Prices USA - UK





Price Volatility of Several Commodities





Three Commandments

for a productive legal & regulatory environment

Predictability

stable, long-term regulatory frameworks

Reliable framework for enforceability of commercial contracts

Consistency

taking characteristics of natural gas market into account

Transparency

market rules and opportunities must be clear to all players



23rd World Gas Conference and Exhibition

June 5 - 9 2006